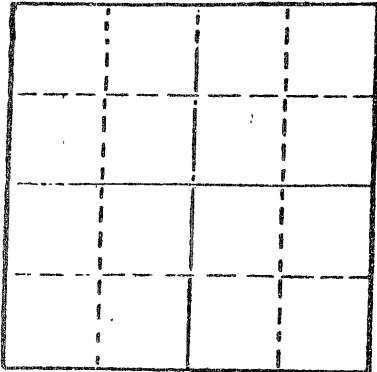


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sedgwick County, Sec. 15 Twp. 26S Rge. 2 E. 2
Location as "NE/CNW/SW" or footage from lines _____
C W/2 SE 1/4
Lease Owner DARAK OIL CO.
Lease Name LYANISSE Well No. 1
Office Address CANTERBURY LANE, GREAT BEND, KS.
Character of Well (Completed as Oil, Gas or Dry Hole) Oil 67530



Locate well correctly on above Section Plat

Date Well completed 5-14- 1981
Application for plugging filed 7-29 1982
Application for plugging approved 7-29 1982
Plugging commenced 8-2 1982
Plugging completed 8-2 1982
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Dan Thompson
Producing formation _____ Depth to top open Bottom hole Total Depth of Well 3181
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 3/4	231'	- 0 -
				5 1/2	3181'	1741.90'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

8-2-82 Ripped up Unit. Ran to bottom. Set Bottom Plug at 3100' Drags back. Bridge off pipe in to knock bridge out. Set Bottom Plug. Work with tools shut down 8-3-82 worked tool filled hole with water still would not come loose. Otis cut line off of tools lost tool in hole set floor packed pipe. Ran 5 1/2 - 3/4 rods worked pipe several times. Tools came loose lost rods & tools to bottom. 8-4-82 Ran hole bit into at 1845' They shot casing off at 1745'. Pulled 60' pumped 30 SACK CEMENT down for Bottom Plug. Pull out all but 267' of cement out pump 100 SACKS & pull on but failed casing & filled to top with cement. 8-5-82 Tore floor down, loaded junk rack & tore rig down.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor TOWANDA Well Service Inc.

STATE OF KANSAS COUNTY OF BUTLER, ss. Lewis C. Wilson (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lewis C. Wilson
608 Main, Towanda, KS. 67144 (Address)

SUBSCRIBED AND SWORN TO before me this 13th day of August, 1982

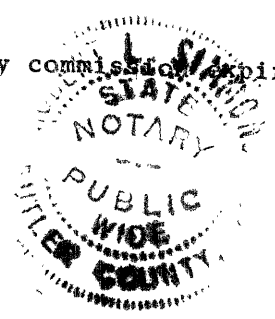
Robert L. Simmons
Notary Public.

My commission expires July 17th 1984

RECEIVED
STATE CORPORATION COMMISSION

AUG 19 1982

CONSERVATION DIVISION
Wichita, Kansas



Don Thompson

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No. 2

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 8-4-82

COUNTY Sedgewick

CHG. TO: John J. Darrak

ADDRESS

CITY

STATE

ZIP

LEASE & WELL NO. Lyraine #1

SEC.

TWP.

RNG.

CONTRACTOR Tokanda Well Service

TIME ON LOCATION

11:00 AM

KIND OF JOB Plug

SERVICE CHARGE: 1 County Unit

380.00

QUANTITY	MATERIAL USED TYPE	
145	Cement @ 4.65	674.25
	Shovel 4 hr. @ 55.00	110.00
	BULK CHARGE 145 BX @ .80	116.00
22	BULK TRK. MILES (7.25 X .05 X 22)	103.68
22	PUMP TRK. MILES @ 1.90	41.80
	PLUGS	
	SALES TAX	42.78
	TOTAL	1,468.51

T. D.

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 5/2

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 5:00 PM

REMARKS:

Miped 35 shoo at 1805'
" 110 " " 270'

145 Common Cement

RECEIVED STATE CORPORATION COMMISSION

AUG 10 1982

delwell

CONSERVATION DIVISION Wichita, Kansas

NAME

Dwayne

EQUIPMENT USED

UNIT NO.

NAME

Bo Darrak Dave

UNIT NO.

Raymond

CEMENTER OR TREATER

OWNER'S REP.

KANSAS

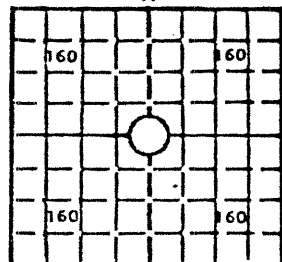
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 15 T. 26S R. 2 ~~W~~

Loc. C W 1/2 SE 1/4

County Sedgwick

640 Acres N



Locate well correctly

Elev.: Gr. 1373

1380

DF KB

API No. 15 - 173 - 20369 - 00 - 00
County Number

Operator Vincent Oil Corporation

Address 230 O. W. Garvey Bldg., Wichita, KS 67202

Well No. #1 Lease Name Lygrisse

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor RRA, Inc. Geologist Chuck Schmaltz

Spud Date 5/6/81 Date Completed 5/14/81 Total Depth 3181' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8-5/8"		231	cement hulls gel	135 2 2	3%CC
Production		5-1/2"		3185	Class "A"	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

STATE OF

Depth interval treated

FEB 14

Wichita, Kansas

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans- mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Vincent Oil Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Oil

Well No.

#1

Lease Name

Lygrisse

S 15 T 26SR 2E $\frac{E}{XXX}$

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	200	ELECTRIC LOG TOPS:	
--	200	1074	Lansing	2185 (- 805)
Shale & Lime stks	1074	1285	Kansas City	2415 (-1135)
Shale & Lime	1285	2448	Base KC	2580 (-1200)
Lime & Shale	2448	2820	Mississippian	2866 (-1486)
Shale & Lime	2820	2860	Kinderhook Shale	3128 (-1748)
Mississippi Lime	2875	3080	LTD	3182
--	3080	3181 TD		
DST #1 - 2864'-2875'. Open 30", shut in 45", open 45", shut in 60". 1st open, strong blow, 2nd open, strong blow decreasing to fair. Recovered 3 ft. free oil, 270 ft. salt water with scum of oil, 897 ft. salt water.				
IFP - 75-320# ISIP - 820#				
FFP - 350-555# FSIP - 820#				
DST #2 - 3108'-3178'. Open 15", shut in 5", open 5", shut in 15". 1st open, weak blow died in 5 mins. 2nd open, flushed tool, no help. Recovered 5 ft. mud.				
IFP - 73-41# ISIP - 41#				
FFP - 73-41# FSIP - 41#				
DST #3 - Packer Failer				
DST #4 - 3106'-3181'. Open 30", shut in 60", open 30", shut in 60". Fair to strong blow throughout. Recovered:				
12' free oil				
310' oil & gas cut mud (20% oil)				
248' slightly oil & gas cut mud (5% oil)				
180' slightly oil & gas cut muddy water (2% oil)				
IFP - 80-275# ISIP - 1185#				
FFP - 315-375# FSIP - 1185#				
OREGON STATE FEB 14 OREGON Wichita, Kansas				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Vice President

Title

June 1, 1981

Date