15-173-03477-00-01 WELL PLUGGING RECORD

or

STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Self-Wick Reason NORTH Costine with State North Nor	800 Bitting Building Wichita, Kansas						$m_0 \in \mathcal{C} \setminus \mathcal{F} \setminus \mathcal{F} \setminus \mathcal{F}$
Lease Name. W. STOM: MoPherson, Kansas. Office Address. Box 650 MoPherson, Kansas. Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed. Application for plugging approved. 6-14-1946 Plugging completed. Reason for abandomment of well or producing formation. Well Deptleted. Reason for abandomment of well or producing formation. Well Deptleted. H a producing well is abandomed, date of last production. June 1945 Was permission obtained from the Conservation Division or its sgents before plugging was commended. X9.8. Ruel Durkse. L, GAS OR WATER RECORDS CASING RECORD Formation Viola Depth to top. 3202 Bottom 3205 Total Depth of Well. 3205 Permitting formation. Viola Oil & Water 3202 Jacob 15-1/2" 88! Left in H Viola Oil & Water 3202 Jacob 15-1/2" 88! Left in H Viola Oil & Water 3202 Jacob 15-1/2" 88! Left in H Viola Oil & Water 3202 Jacob 15-1/2" 88.1 Rec. 2228! Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in ducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 3205 to 3180 PB W/ comment 3180 to 110 PB W/ mud Liu to 90 PB W/rook 90 to 78 PB W/ comment 78 to base of cellar PB W/ mud Capped into cellar With 5 sacks of cement.		Location as "NE	14NW14SW14"	or footage fro	om lines NE S	SE SW	ge(<i>I</i>)(<i>N</i>
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WELL: Wm. Brown No. 3 LOCATION: NE SE SW, SEC. 15-26S-2E 15½" Cemented 3 8818-5/8 Cemented \$2865! 7" Gemented @2888! Set Cemented @3193' *2888' of 7" & 305' of 6-5/8" LW 0 88 Surface 364 Shale-shells 552 Broken shale-lime 871 Shale-lime 1040 Shale 1441 Shale-lime shells 1591 Broken lime 1817 Shale-lime shells 1973 Broken lime-shale 1983 Broken lime 2101 Shale 2141 Broken lime ELEVATION: 14111 2211 Lime 2249 Broken lime DISTRICT: Greenwich 2279 Shale 2307 Broken lime COUNTY: Sedgwick 2426 Lime 2458 Broken lime STATE: Kansas 2489 Lime 2524 Broken lime 2565 Lime 2666 Shale-broken lime 2696 Broken lime 2734 Shale-shells 2762 Broken lime 2800 Shale 2871 Broken lime-shale 2876 Green, yellow shale 2879 Green, red shale 2881 Brown lime Yellow shale SLM 2888: 2888 2889 Black lime-chat 2893 Chat TD COMPLETED: 11-1929. DEEPHNED: 6-1932. 2910 Chat 2920 Chat 2940 Chat & lime 3002 Chat

2940 Chat & lime 3002 Chat 3010 Lime 3040 Hard lime 3145 Lime 3202 Shale

3205 Chert & brown lime 3205 Lime TD

COMPLETED: 8-1932.