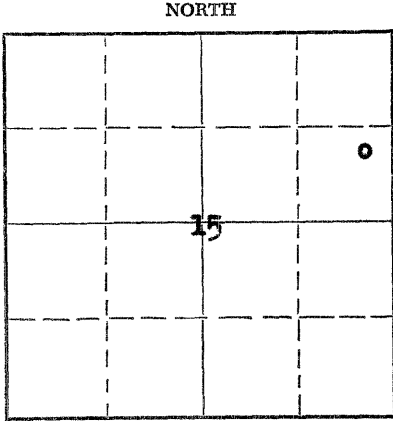


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

15-173-00816-00-00 01



Locate well correctly on above Section Plat

Sedgwick County, Sec. 15 Twp. 26S Rge. 2 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SE NE
Lease Owner SHELL OIL COMPANY
Lease Name P. F. LYGRISSE "A" Well No. 6
Office Address P. O. Box 426, Wichita 1, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 15 1933
Application for plugging filed April 13 1956
Application for plugging approved April 16 1956
Plugging commenced April 23 1956
Plugging completed April 29 1956
Reason for abandonment of well or producing formation Oil Depleted

If a producing well is abandoned, date of last production October 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Viola, Arbuckle, Simpson Depth to top 3163 Bottom 3209 Total Depth of Well 3352 Feet
Show depth and thickness of all water, oil and gas formations. 3302 - P.B. 3296
3209 3302

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Viola	I.P. 2155 BO &	3163	3167	13"	92'	None
	2 1/2 BW, Swab			7"	3150'	1822'
Arbuckle	I.P. 115 BO &			* 4 1/2"	3305'	2697'
	25 BW, Pump	3305	3352			
Simpson	I.P. 24 BO &	3276	3300			
	87 BW, Pump				* Secaloy section removed with acid.	3276-3300

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom with 50' of sand to 3246' and 4 sacks of cement to 3198'.

Filled hole with heavy mud to 85' and set permanent rock bridge to 75'.

Dumped in 25 sacks of cement to 53' and filled hole with heavy mud to 20'.

Set permanent rock bridge at 10' and capped well with 8 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company
Address Box 221, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
R. E. Clark (employee of owner) ~~not a public official~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R E Clark
P. O. Box 426, Wichita 1, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of May, 19 56

My commission expires April 16, 1960

Ray Postlethwaite
Notary Public.

24-7368-S 3-53-20M

RECORDED
STATE CORP
5/10/56

PLUGGING
FILE SEC 15 T 26 R 2E
BOOK PAGE 53 LINE 29

CONSERVATION
WICHITA, KANSAS

SHELL-P. F. LYGRISSE "A" #6
NE SE NE Section 15-26S-2E
Greenwich Field
Sedgwick County, Kansas

CASING RECORD

- 0 - 65 sand & shale
- 75 sand
- 82 shale
- 90 shells
- 425 shale & shells
- 575 lime
- 775 shale & lime shells
- 1000 broken lime & shale
- 1415 shale & shells
- 1615 shale & lime
- 1695 shale
- 1710 lime
- 2110 shale & shells
- 2320 shale
- 2705 lime
- 2755 broken lime & shale
- 2845 lime & shale
- 2875 shale
- 2955 chat
- 3040 lime & chat
- 3053 shale
- 3115 lime
- 3149 shale
- 3149=3150 SLC
- 3163 shale, black
- 3167 lime, cherty, dolomitic
- 3195 lime
- 3207 lime & chert
- 3215 dolomite
- 3222 dolomite, sandy
- 3233 sand, dolomitic
- 3239 dolomite, sand & shale
- 3260 shale & sand
- 3266 shale, pyritic, trace sand
- 3274 shale, trace dolomite
- 3279 sand & shale
- 3291 sand
- 3298 sand, shale partings
- 3304 sand
- 3330 dolomite, trace chert
- 3347 dolomite
- 3354 dolomite, some chert
- 3354=3352 SLC T.D.
- 3296 P.B.

- 13" cem 92' with 125 sax
- 7" cem 3150 with 150 sax; casing leaks from 1796' to 2094'.
- 4 1/2" cem 3305 with 50 sax; Securaloy section 3276-3300' removed with acid.

Formation Tops

- Chat . . 2872
- Viola . . 3163
- Simpson . 3209
- Arbuckle 3302

Plug Back

- FB to 3286 with cement-squeeze 3305-82.
- Drill out cement to 3300.
- Shot 20 Quarts ING 3280-95.
- Clean out to 3296.

RECEIVED
CONSERVATION DIVISION
WICHITA, KANSAS

PLUGGING
FILE SEC 15 T 26 R 2E
BOOK PAGE 53 LINE 29

CONSERVATION DIVISION
WICHITA, KANSAS