15-173-00817-00-01

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Make Required Affidavit		Sedgwick	Cou	ntv. Sec.	15 Twp.	26S Rge. 2E E/W
Mail or Deliver Report to	Location		CNW 1 SW 1	" or foots	age from 1	ines
Conservation Division			SW NE N	IE .		par-year-finishing-source-correspondent for the state of
State Corporation Comm.	Lease	Owner Wic	hita Tr	on & Meta	1 e	от от дента и полити по статите образни при от п При от при от
245 North Water	Lease :				ygrisse AW	ell No. 7 KCC
Wichita, KS 67202	Office	Address	Р О Вож	13021, W	ichita, Ka	nsas 67213
generalistical spins shower money you were surprised and so the supprised by the supprised	_					r Dry Hole)
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			CONTRACTOR OF THE PARTY OF THE	THE PROPERTY COMES AND ADDRESS OF THE PARTY	rproducin	g formation
			Dep	leted		November 1997 - Company of the Compa
	If a p	roducing w	ell is	abandoned,	date of	last production
	divident balleginds had figure account and other					19
Locate well correctly on above Section Plat						ion Division or
					ommenced?_	
Name of Conservation Agent who	**			MORPH WATER TO SERVICE	D. Thomps	
Producing formation		pth to top		ottom	Total Dep	pth of Well 3307
Show depth and thickness of all	water, oi.	Land gas	tormati.	ons.		
OIL, GAS OR WATER RECORDS						
						CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT
		Andreas Inches of the Paris of	ļ	13-3/8	84	None
	no-fall Fri i Filicolomique e Port mongrapa a suplició I Donzi de de comune que q			7"	3155	2010'
	- Charles - PT Annih Ann			4-1/2"	3280	2625
ACCUPATION OF THE PROPERTY OF	- The state of the		_	-		
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Plugging Complete.		THE RESERVE OF THE PROPERTY OF	effectivities, deliterities, legiscompany angua	SZZ	1	n parigar and the fact and discovering a supplied to the fact of t
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(If additional de	escription	is necess	arv. us	e BACK of	this/shee	t)
Name of Plugging Contractor		SO CASING			-075-1077	-,
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STATE OF Kansas	COUN	TY OF	R	ice		ss.
R. Darrell	Kelso	terriforcontuny agen	(emplo	yee of own	ner) or (o	wner or operator
of the above-described well, bei	ng first d	uly sworn	on oath	. savs:	That I hav	e knowledge of
the facts, statements, and matter as filed and that the same are to	rs herein	contained	and the	leg of the	ne above-d	escribed well
	(Sig	nature)	MA	Messale	19/1	
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Charles and the control of the contr		t-Attanopas	onase,	Kansas (A	ddress)	
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92224 - 162312 Ab 100 High - 1644					= 0	De la company
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My commission expires M194 31	-1984					
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	•	S	HELL					SURVEY			Sec. 1	5 т	: 26S	r. 2E	
			(COM	PANY)]	LOCATIO	NSW	NE NE	Parish		Co	. Sedgwick	
WE	EKLY	DRIL	LING R	EPORT COI	MPLET	ON	\$	STATE	Ka	nsas					
From	11.	-30	To	12-28		19 4	.7.	DISTRICT	Gr	eenwi	ch				
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Elevation: D	errick	Floor	13	80.				Ground							
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				to				Contract					2		
Commenced		nao mandak e		<u>-30-47.</u>		PROF	UCIN	Complet G STRA		<u> </u>	3 = 2 ±	<u> </u>			
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тор	вот	том	:	NAME						RI	MARKS				
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	316		Viol				OLD WELL DRILLED DEEPER								
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12-19-4	12-19-47		1 '												
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				*****				casing lef		RECORD rell.)					
	1				Set or			TOP I	_	PACK	ER RECO	RD	(Now S	REMARKS H.,Sax.Cement, etc)	
SIZE (O.D.)	Weight	Threa	ds	MAKE	Cemented	BOT	том	LINE		SET AT	М	AKE	(Type o	f Screen; Choke)	
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7"					C	318	55'						New ·	- 200 Sax	
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4-1/2"					C	328	30'						New ·		
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DATE			IL RELS	GAS M. CUBIC FE		ATER RRELS	HOL	JRS	MET	HOD	CASING		RI	EMARKS	
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12-28-4	<u>17</u>	43	5			0	1	8 I	?um]	p			P.	0.	
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	-		***************************************						7CV '	PRESSURE		-CONS	RVATION		
GRAVIT	Y							R	JUK I	FKESSUKE	<u> </u>	- W	ichita Kan	HVISION .	
CORRECT								APPROV	ED		NO	M	VIIII	sas	
gramma tanggan		J.	W.	Zoller				-			112	RUDE	RINTENDENT		
			EXPL	DITATION ENGI	MEEK							JJFE			

Elevation 1380'

3155

Cable Tool Hole

V 3163' (-1783)

OTD 3165' (-1785)

IX-33 1240 307.2

PROGNOSIS

DEEPENING SHELL, LYGRISSE "A" NO. 7
SW-NE-NE SEC. 15-26S-2E
GREENWICH FIELD
SEDGWICK COUNTY, KANSAS
OCTOBER, 1947

Est. Top Simpson Formation 3214 (-1834)

4½" Cem. 3275' 60

Est. Top Simpson Oil Sand 3275' (-1895)

Shoot with Maximum of 20 Qts. (Optional)

RECEIVED
STATE CORPORATION COMMISSION

JUL 3/1 1980

CONSERVATION DIVISION Wichita, Kansas

Est. Top Arbuckle 3302' (-1922)

Est. Total Depth 3303' (-1923)

APPROVED: Ed. Chakely

7×3

290

300

310

131€

W-4

WHITNEY OPERATING COMPANY

WELL COMPLETION REPORT

OPERATOR: Nhim O	CONTROL CONTRO	SPUD DATE: 7/21/33							
	D. <u>-7</u>	COMPLETION DATE: DRY HOLE COST: COMPLETION COST: TOTAL DEPTH: 3 / 65 PBTD							
LOCATION: SWINENE SEC. 15 T HE	<u> </u>								
COUNTYS AGINE STATE CAN	<u> </u>								
ELEVATIONS: GLDFKE	3								
ELECTRIC LOGS RUN:	the contract of the contract o	-							
CASING RECORD: SIZE WT.		TYPE CEMENT	sx_ 19.5	CEMENT	TOP				
7" 24	3/55		200						
FORMATION TESTS: (1) DEPTH MSP RESULTS: MSP	BHFPBHFP	BHSIPBHSIP	CHOK	***************************************					
RESULTS: MSP RESULTS:	BHFP	BHSIP	CHOK	**************************************					
COMPLETION DATA: (ATTACH DIAG (UZ) FORMATION TREATMENT IP BOPD MCFPD PACKER MAKE & MODEL	RAM OF COMPITOP(EL) BWPD; TBG 30 DAY	PERFOR G OD	LB; PACKE	R SET @E	BWPD				
IREATMENT	TOP(EL) 3100		rations		the distance on .				
PACKER MAKE & MODEL	BWPD; TBC		LB; PACKER MCF		WPD				
GEOLOGICAL DATA: FORMATION TOP	BASE	FORMATION 6. 7.	1 <u>TO</u> F	<u>B</u>	ASE				
• PEANA DICC		8. 9.							
REMARKS:		1	Modern Carolin Control Control						
			REC STATE CORPOR.	<u>EIVED</u> ATION COMMIS	SION				

JUL 3 1 1980