

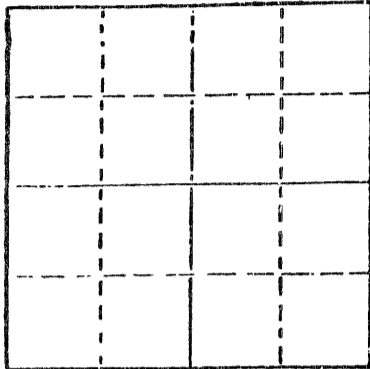
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sedgwick County. Sec. 15 Twp. 26S Rge. 2E E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SW NE NE

Lease Owner Wichita Iron & Metals
Lease Name Lygrisse A 7 P.F. Lygrisse A Well No. 7 *KCC*
Office Address P O Box 13021, Wichita, Kansas 67213 *247*
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Flugging commenced 9-16-80 19____
Plugging completed 9-16-80 19____
Reason for abandonment of well or producing formation
Depleted
If a producing well is abandoned, date of last production
_____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well D. Thompson
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3307
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

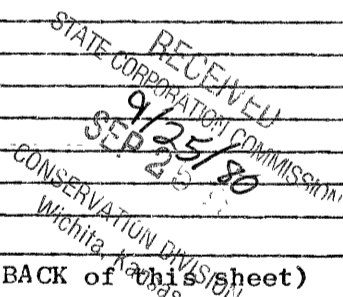
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-3/8	84	None
				7"	3155	2010'
				4-1/2"	3280	2625'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Pumped 1 sack hulls, 3 sacks gel and 178 sacks cement.

Plugging Complete.

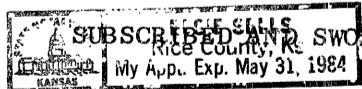


(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas (Address)



SWORN TO before me this 23rd day of September, 19 80

Elmer Deen
Notary Public.

My commission expires MAY 31-1984

*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tool may be kept at well to produce by swabbing, agitation, etc; when finally removed operations succeeding date of completion should be described in job report, Form O813...

Form O2037-A (11-26-37)

SHELL

(COMPANY)

WEEKLY DRILLING REPORT COMPLETION

From **11-30** To **12-28** 19 **47**.

LEASE **P. F. Lygrisse "A"** Well No. **7**
 SURVEY Sec. **15** T. **26S** R. **2E**
 LOCATION **SW NE NE** Parish
 STATE **Kansas** Co. **Sedgwick**
 DISTRICT **Greenwich**

Elevation: Derrick Floor <u>1380'</u>	Ground _____
Type of Rig _____	Rig Contractor _____
Rig Commenced _____	Completed _____
Rotary Tools from _____ to _____	Contractor _____
Commenced _____	Completed _____
Cable Tools from _____ to _____	Contractor Earl Shira
Commenced 11-30-47.	Completed* 12-24-47.

PRODUCING STRATA

(Note: State contents of all producing strata, oil, gas, or water, giving fluid level, etc.)

TOP	BOTTOM	NAME	REMARKS
3163	3210	Viola	OLD WELL DRILLED DEEPER See Form O2037 for details
0TD	3165	Viola	
3210	3306	Simpson	
3306		Arbuckle	
* TD	3307	Arbuckle	

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
12-18-47	-	-	15qts Nitro	3291	3306	Shot tamped W/47' Calseal and hole full of oil.
12-19-47	-	-	5qts Nitro	3286	3291	Shot tamped W/hole full of oil

CASING LINER AND TUBING RECORD

(Note: Show only casing left in well.)

SIZE (O.D.)	Weight	Threads	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S.H., Sax, Cement, etc) (Type of Screen; Choke)
							SET AT	MAKE	
13-3/8"				C	84'				SH Grade "C" 195 Sax L.S. New - 200 Sax L.S. New - 60 Sax Monarch
7"				C	3155'				
4-1/2"				C	3280'				

PRODUCTION RECORD

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
12-26-47	43		0	18	Pump			Pumped 18 Hrs. P. O.
12-27-47	43		0	18	Pump			
12-28-47	43		0	18	Pump			
COMPLETE:				XII-47.				

GRAVITY _____ ROCK PRESSURE _____
 CORRECT _____ APPROVED _____
J. W. Zoller EXPLOITATION ENGINEER
R. M. Kelly SUPERINTENDENT

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 JUL 31 1980

CONSERVATION DIVISION
 Wichita, Kansas

15-123-00817-00-01

15-173-00817-00-01

Elevation 1380'

PROGNOSIS

DEEPENING SHELL, LYGRISSE "A" NO. 7
SW-NE-NE SEC. 15-26S-2E
GREENWICH FIELD
SEDGWICK COUNTY, KANSAS
OCTOBER, 1947



7"
3155'

V 3163' (-1783)
OTD 3165' (-1785)

IX-33	12.40	307.2
IX-33		

6 1/4" Cable Tool Hole
3 3/4" Cable Tool Hole

Est. Top Simpson Formation 3214 (-1834)

4 1/2" Cem.

3275' 60

Est. Top Simpson Oil Sand 3275' (-1895)

Shoot with Maximum of 20 Qts. (Optional)

Est. Top Arbuckle 3302' (-1922)

Est. Total Depth 3303' (-1923)

Handwritten notes:
12
1/2
Simpson

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Wichita, Kansas

APPROVED: Ed. Chakely

73

W-4

WHITNEY OPERATING COMPANY

WELL COMPLETION REPORT

OPERATOR: Whitney Operating

SPUD DATE: 7/21/33

LEASE: P.R. Lyfisse A NO. 7

COMPLETION DATE: _____

LOCATION: SW NE 1/4 SEC. 15 T 16R 2E

DRY HOLE COST: _____

COUNTY: Sedgewick STATE: Kansas

COMPLETION COST: _____

ELEVATIONS: GL _____ DF _____ KB _____

TOTAL DEPTH: 3165 PBTD _____

ELECTRIC LOGS RUN: _____

CASING RECORD:	SIZE	WT.	SET @	TYPE CEMENT	SX	CEMENT TOP
	<u>13 5/8"</u>	<u>50</u>	<u>84</u>		<u>195</u>	
	<u>7"</u>	<u>24</u>	<u>3155'</u>		<u>200</u>	

FORMATION TESTS:

(1)	DEPTH	MSP	BHFP	BHSIP	CHOKES
	RESULTS: _____				
(2)	DEPTH	MSP	BHFP	BHSIP	CHOKES
	RESULTS: _____				
(3)	DEPTH	MSP	BHFP	BHSIP	CHOKES
	RESULTS: _____				

COMPLETION DATA: (ATTACH DIAGRAM OF COMPLETION TO THIS REPORT)

(UZ) FORMATION _____ TOP(EL) _____ PERFORATIONS _____

TREATMENT _____

IP _____ BOPD _____ MCFPD _____ BWPD; TBG _____ OD _____ LB; PACKER SET @ _____

PACKER MAKE & MODEL _____ 30 DAY TEST _____ BOPD _____ MCFPD _____ BWPD

(LZ) FORMATION Trenton TOP(EL) 312 PERFORATIONS _____

TREATMENT _____

IP _____ BOPD _____ MCFPD _____ BWPD; TBG _____ OD _____ LB; PACKER SET @ _____

PACKER MAKE & MODEL _____ 30 DAY TEST _____ BOPD _____ MCFPD _____ BWPD

GEOLOGICAL DATA:

FORMATION	TOP	BASE	FORMATION	TOP	BASE
1.	_____	_____	6.	_____	_____
2.	_____	_____	7.	_____	_____
3.	_____	_____	8.	_____	_____
4.	_____	_____	9.	_____	_____
5.	_____	_____	10.	_____	_____

REMARKS: _____

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