

KANSAS

FORM CP-3  
Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGEN'T REPORT

J. Lewis Breck  
Administrator  
245 North Water  
Wichita, Ks. 67202

API Number 15 -173-03475-00-00(of this well)

Operator's Full Name Wichita Iron & Metals

Complete Address Box 13021 Wichita, Ks. 67213

Lease Name Wm. Brown Well No. # 1-W

Location SE SE SW Sec. 15 Twp 26-S Rge. 2 (E) (W)

County Sedgwick Total Depth 3806'

Abandoned Oil Well        Gas Well        Input Well        SWD Well X D&A       

Other well as hereafter indicated       

Plugging Contractor Wichita Iron & Metals

Address Same as above License No.       

Operation Completed: Hour 3:30 Day 1 Month 10 Year 1980

The Above well was plugged as follows:

10 3/4" csg. 113'/105 sx. cement. 7" csg. 3407'/800 sx. cement. 5 1/2" csg.  
cement lined 3369', 3 1/2" EUE Tub. 600'. Welded all strings together,  
United Cementing couldn't pump down csg's at 1000# press. 9-16-80.  
C.S. Well Service ran 1" tub., 2 1/2" bit, United pumped, bit to 200',  
Perf. Gun To 91'. 9-30-80. Ran tub & bit 200' pulled tub. & bit to 80'  
Ran tub. & bit 95', tub collapsed, Perf. 91', ran tub 95' circ./cement.,  
pulled tub. Screwed 5 1/2" swdg. in. csg., circ./cement. to sur. Left all  
csg's in hole. 35 sx. cement. 10-1-80

I hereby certify that the above well was plugged as herein stated.

INVOICED  
DATE 10-9-80  
INV. NO. 8010-E

Signed: [Signature]  
Well Plugging Supervisor  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
10/7/80  
OCT - 7 1980  
CONSERVATION DIVISION  
Wichita, Kansas

\*NOTE: Date of completion is date at which operations are finished. Tools and cleanout operations are finished. Tools should be kept at well to produce by swabbing. Adjustment, etc. when finally removed. Operations preceding date of completion should be described in job report, Form O813...

Form O2037-A (11-26-37)

SHELL

(COMPANY)

WEEKLY DRILLING REPORT COMPLETION

From 3-8 To 11-6 1943.

LEASE Wm. Brown Well No. 1-W  
 SURVEY Sec. 15 T. 26S R. 2E  
 LOCATION SE SE SW Parish Co. Sedgwick  
 STATE Kansas  
 DISTRICT Benton Greenwich Pool

Elevation: Derrick Floor 1411'  
 Type of Rig 96' Parkersburg  
 Rig Commenced 4-3-43  
 Rotary Tools from 0 to 3806'  
 Commenced 4-3-43  
 Cable Tools from \_\_\_\_\_ to \_\_\_\_\_  
 Commenced 4-3-43

Ground \_\_\_\_\_  
 Rig Contractor R. Wilson  
 Completed 4-3-43  
 Contractor Company P.D.U. #12  
 Completed 5-10-43  
 Contractor Crow Drilling Company  
 Completed 11-6-43

*S.W.D.*

PRODUCING STRATA

(Note: State contents of all producing strata, oil, gas, or water, giving fluid level, etc.)

TOP	BOTTOM	NAME	REMARKS
3215	3266	Viola lime	Good oil staining 3215-21. Possible pay.
3266	3356	Simpson form.	Slight scattered staining 3334-41, non-commercial.
3356	3806	Arbuckle dolo.	Scattered dead staining 3356-58, non-commercial.
TD	3806		

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
				NONE		

CASING LINER AND TUBING RECORD

(Note: Show only casing left in well.)

SIZE (O.D.)	Weight	Threads	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S.H., Sax, Cement, etc) (Type of Screen, Choke)
							SET AT	MAKE	
10-3/4"	35#	8	Lapweld	C	113'				105 Sacks
7"	24#	10	SS	C	3407'				800 Sacks
5-1/2"	20#	10	SS Cement Lined	S	3396'		3396'	Larkin Hockwall	

*Tubing*

PRODUCTION RECORD

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
5-7-43	Receptivity		2253	1	Gravity			Indicated receptivity by Bomb Test - 2253 barrels per hour.
								COMPLETE - SWD WELL 11-6-43.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 31 1980

15-173-03475-00-00

GRAVITY

ROCK PRESSURE

CORRECT

APPROVED

*W. Grant*  
 EXPLOITATION ENGINEER

*R. Mc Kelly*  
 SUPERINTENDENT

CONSERVATION DIVISION  
 Wichita, Kansas