

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 15 84
month day year

API Number 15- 173-20, 682-00-00

OPERATOR: License # 6190
Name .. William G. Ash Oil & Gas Producer
Address 500 N. Sagebrush
City/State/Zip Wichita, Ks. 67230
Contact Person same
Phone 316-733-5280

NE SE SW Sec 5 Twp 26 S, Rge 2
(location) 990
2970
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5824
Name .. Reynolds Drlg. Co., Inc.
City/State Winfield, Ks.

Nearest lease or unit boundary line 330 feet.
County Sedgwick
Lease Name Vogt B Well# 2
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200-85' feet
Lowest usable water formation Winfield
Depth to Bottom of usable water 200' feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200' feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 4-26-85
Approved By 10-26-84

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3500 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Miss, Hunton, Simp.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-26-84 Signature of Operator or Agent William G. Ash Title Pres/Owner
mhc/dome 10/26/84 Form C-1 4/84

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

OCT 26 1984

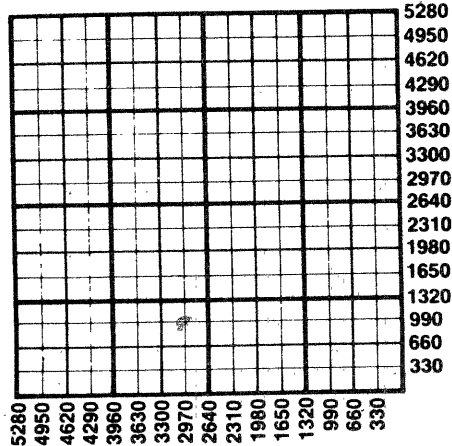
10-26-84

CONSERVATION DIVISION

Wichita, Kansas

A Regular Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

(see rules on reverse side)

Starting Date: 11 15 84 month day year

API Number 15- 173-20,682

OPERATOR: License # 6190 Name William G. Ash Oil & Gas Producer Address 500 N. Sagebrush Wichita, Ks, 67230 Contact Person same Phone 316-733-5280

NE SE SW Sec 5 Twp 26 S, Rge 2 (location) 990 2970 Ft North from Southeast Corner of Section Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5824 Name Reynolds Drlg. Co., Inc. City/State Winfield, Ks

Nearest lease or unit boundary line 330 feet. County Sedgwick Lease Name Vogt B Well# 2 Domestic well within 330 feet: [] yes [X] no Municipal well within one mile: [] yes [X] no

Well Drilled For: Well Class: Type Equipment: [X] Oil [] Swd [X] Infield [X] Mud Rotary Gas [] Inj [] Pool Ext. [] Air Rotary [] OWWO [] Expl [] Wildcat [] Cable

Depth to Bottom of fresh water 200-85 feet Lowest usable water formation Winfield Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 [X] 2 [] Surface pipe to be set 200 feet Conductor pipe if any required feet Ground surface elevation feet MSL This Authorization Expires 4-26-85 Approved By 10-26-84

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth 3500 feet Projected Formation at TD Arbuckle Expected Producing Formations Miss, Hunton, Simp.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. 10-26-84 Signature of Operator or Agent William G. Ash Title Pres/Owner

MAILED stamp

OCT 27 1984 stamp

REMEMBER TO

CONSERVATION DIVISION WICHITA, KANSAS

- 1. Notify District office before setting surface casing.
2. A copy of the approved Notice of Intention to Drill shall be posted at the drilling rig during all drilling operations.
3. Set surface casing by circulating cement to the top.
4. File completion forms ACO-1 with KCC within 90 days of well completion, following instructions on Page 2, side 2 and including copies of wireline activities.
5. Notify District office 48 hours prior to old well workover or re-entry
6. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
7. Submit plugging report to KCC when completed.
8. Obtain an approved injection docket number before disposing of salt water.
9. Notify KCC within 10 days when injection commences or terminates.
10. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 90 days of spud date.

RECEIVED stamp

OCT 29 1984 stamp