STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-065-00295-00-00

WELL PLUGGING RECORD

Wichita, Kansas		Graham	C011	inty Soc 21	m 8s -	re. 23 (E) W			
NORTH	Location as "	NE/CNW4SW							
	Licuse Owner_	Location as "NE/CNW%SW%" or footage from lines 990' WI 1200" Lease Owner Peel-Hardman Oil Producers							
	Office Address	Lease Name <u>Legere</u> Office Address P.O. Box 359 Hoisington, Kansas							
	Character of	Well (complet	ed as Oil Coa	or Dry Hole)_	Kansas				
	Date Well Coll	iibieted				0 00			
	Application fo	r plugging file	d		7	9-30 19-3 1-7 19-3			
	Application for	r plugging app	roved		3	1-14 19			
-+	Plugging comm	nenced			1	<u>2-8</u> 19 =			
	Reason for aba	indonment of v	vell or product	ng formation	1	O 70 L			
	If a producing	If a producing well is abandoned, date of last production 19							
Locate well correctly on above Section Plat		- Opening IIC	out the Conservation Division on the case of the						
ame of Conservation Agent who sur	nervised plugging - City	. 17	TOTAL TO A						
oddeing formation	т	Jonath to to	Bottor	, o o , y	FD . 7	All Aller de			
now depth and thickness of all water	er, oil and gas formation	ns.	Doctor	A A second company of the second control of	Total Depth of	Well 3797 F			
OIL, GAS OR WATER RECOR	RDS								
FORMATION	CONTENT	EDOM				CASING RECORD			
	And the second section of the second	FROM	210'	SIZE	PUT IN	PULLED OUT			
		0	3791'	8 5/8" 5 1/2"	210	None			
			2 / May	2 4/6	3791'	3068.20 '			
man against langur a guided when were guided down a propriet was a build be control on guided and any other day of the control					AND AND ADDRESS OF THE PARTY OF				
	A STATE OF THE STA	as friendly the state of the st							

Describe in detail the manner in roducing it into the hole. If cen		***************************************				-			
ess Huto	off additional description of the Self chinson, Kansas		ry, use BACK of th	his sheet)					
E OF Kansas	COUNTY	OF B	arton						
heing frat dele	73 12 2 22 1			, SS.					
being first duly sworn on oath, says	s: That I have knowled	dge of the fac	ts, statements.	and matters her	ein contain 1	e above-described			
e-described well as filed and that the	same are true and con	rrect. So help	me God			nu the log of the			
		nature) <u>By:</u>	1/2	n The	fert	_			
		P.	0. Box 35	9 Hojein	orton Tr				
SUBSCRIBED AND SWORN TO before m	ne this13th			(Address	gton, Kans	as			
ozw. 10 perore m	ie uns	day of	February		, 19 <u>_</u> 53				
			Maria	M. Herter					
mission expires June 4, 1955			V 1/ which	a / / Herbet		Notary Public.			
w to the	24-26	75.5 2-52—	20M			Towny Fublic.			
	LUGGING								
PALE	Sec 2/7 / 02	132A		*	2	-16-53			
a armen						10 25			

15-065-00295-00-00

DRILLER'S LOG

Company: Peel-Hardman Oil Producers

990' WL 1200' NL of SE/4

Farm: Legere Well No. 2 Total Depth: 3795 Sec. 21, Twp. 88, Rge. 23W

Comm: 9-6-52 Comp: 9-15-52

Kansas

Contractor: G lenn W. Peel Casing:

Elevations

County: Graham,

8 5/8" 210' cem. 5 1/2" 3791' cem.

Productions

Dry

Figures below indicate bottom of formations

Surface Soil	96. 9	, , , , ,		1.5	W/35	1 18.00	MA CO		1		4.4	
Shale .	4, 1,					4) 'g		0 -			1,1	210
Sand & Shale							. ,	. 1		* 150, c	1.70	725
Red Bed & Shale	1 ' '		4 7 2			*	<u>"</u>	Agricol III.			No.	1890
Anhydrite		, , , , , , , , , , , , , , , , , , ,			1		4 7 4 4		, y. '	11.7	M. 1 18.8	1945
Shale & Shells	100			1998				2018				1990
Lime & hald		; «L	() () () () () () () () () ()					- Ph/1				2340
Lime		1.0			Jane 1	1		1			24.5	2520
Lime & Shale		4.	4.8			112					37 37 1 W 35	2665
Lime			· · · · · · · · · · · · · · · · · · ·	1. A	100	31	' · '	,				3415
Total Depth	٠,	i i i i i i i i i i i i i i i i i i i		. 14.		jetoji, j	4.5					3795
Property of	, i.,.				₩, %.	()				ab.		3795
	Shale Sand & Shale Red Bed & Shale	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime & Shale Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime & Shale Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & hald Lime Lime & Shale Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & hald Lime Lime & Shale Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime Lime Total Depth	Shale Sand & Shale Red Bed & Shale Anhydrite Shale & Shells Lime & Shale Lime Lime Total Depth

This is to certify that the above information is, to the best of our knowledge

GLENN W. PEEL

BY: 27 2/eff

SUBSCRIBED AND SWORN to before me this

and day of Zewen

k 1952.

My commission expires

Maria M. Hette, Notary Public

Moved in cable tools Sept. 24, 1952, drilled cement and deepened hole to 3797, acidized with 500 gals. tested, ran Gamma Ray Log and perforated with 36 shots from 3786, to 3794, acidized with 1500 gals., swabbed hole down; 9-27-52 tested, perforated with 36 shots from 3771, to 3778, acidized with 1000 gals., 9-28-52 bailed and tested, set plug from 3767, to 3771, perforated with 24 shots from 3754, to 3762, test approx. 3 gals. oil per hr.; 9-29-52 acidized with 500 gals., swabbing, bailed and tested, perforated from 3740, to 3746, with 18 shots and from 3717, to 3730, with 37 shots acidized with 2000 gals. bailed 25 bals. oil and 8 gals. water per hr., tested further on 9-30-52, no commercial show of oil, tore down cable tools and amoved out.

PLUCICIE 2324

11-17-52