## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-065-06360-00.00

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

## WELL PLUGGING RECORD

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should be addressed	toJone	s-Shelbu	ırne & Farme	er, Inc.	3-31-52							
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	which the well was placed or other plugs were set.  155 with large pushed to dumped on tope of the pushed to be addressed.  (If additional dishould be addressed.	which the well was plugged, indicating to or other plugs were used, state the chart.  155! with heavy mud blug pushed to 155!  dumped on top of plug and mixed and dumped on to 40!  It pushed to 40!  mixed and dumped on top of the mixed and hole filled  (If additional description is necessary, should be addressed to Jones Russ	which the well was plugged, indicating where the most or other plugs were used, state the character of seet.  20. 155! with heavy mud  21. 22. 255! with heavy mud  21. 23. 24. 255!  22. 255! with heavy mud  23. 24. 255!  24. 255!  25. 26. 26. 26. 26. 26. 26. 26. 26. 26. 26	which the well was plugged, indicating where the mud fluid was place or other plugs were used, state the character of same and depth plug.  155! with heavy mud  115! with heavy mud  115! dumped on top of plug  11 mixed and dumped on top of plug  12 pushed to 40!  13 pushed to 40!  14 mixed and dumped on top of plug.  15 mixed and dumped on top of plug.  16 mixed and hole filled to top with sand.  17 additional description is necessary, use BACK of this sheet)  18 should be addressed to.  18 Jones Shelburne & Farmer Russell, Kansas	which the well was plugged, indicating where the mud fluid was placed and the meth or other plugs were used, state the character of same and depth placed, from set.  155! with heavy mud  1							

PLUGGIE 23W

ADDRESS Quesell Kansas COUNTY Craham sec 27 two 25 COMPANY OPERATING Jones-Shalburne & Farmer OFFICE ADDRESS PRISOCILL Kansas FARM NAME Terrett well no 1 drilling started 3-9, 192 drilling emished 3-25, 1952 DATE OF FIRST PRODUCTION WELL LOCATED ST 4 ST 4 SW 4 North of South Elevation (Relative to sea level) DERRICK FLOOR 25 (GROUND CHARACTER OF WELL (Oil, gas or dryhole) OIL OR GAS SANDS OR ZONES Name Perforating Record If Any Shot Record Formation To No. of Shots From Formation. Size of Shot CASING RECORD Amount Set Amount Pulled Packer Record Size Wt. Thds. Make Ft/ Ft. Size Length Depth Set. Make Liner Record: Amount Botton CEMENTING AND MUDDING Amount Set Chemical Sacks Method of Mudding Results: Size Amount Cementing Method (See Note) Cement Gal Make Note: What method was used to protect sands if outer strings were pulled? NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from\_ \_\_Cable tools were used from feet and from Type Rig \_\_\_ INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping Amount of Oil Production \_\_\_\_bbls. Size of choke, if any\_ Production. Type of Pump it pump is used, describe\_ bbls. Gravity of oil

Give detailed description and thakness of all formations drilled through contents of sand, wheth

Water, oil or gas		and the same	mons drived through contents o	isand, w	hether dry
Formation	Top	Bottom	Formation	Тор	Boltom
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Suale & Sand	370	1235			$\mathcal{O}$
and	1235	1260			
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Anhydrite .	1930	17/60	m		0
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I, the undersigned, being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the less of my knowledge and belief.

Name and title of representative of compar

Subscribed and sworn to before me this. My Commission expires 9.30

Notary Public