

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
*Please TYPE Form and File ONE Copy*

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 033 - 20920 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Completion Date : Jan. 2, 1997.

Well Operator: Samuel Gary Jr. & Associates, Inc (Owner / Company Name) KCC License #: 3882 (Operator's)

Address: 1560 Broadway Suite 2100 City: Denver

State: Colorado Zip Code: 80202 Contact Phone: ( 303 ) 831 - 4673

Lease: REYNOLDS Well #: 36-7 Sec. 36 Twp. 32 S. R. 19  East  West

- NE - SW - NE Spot Location / QQQQ County: COMANCHE

1550 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1550 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: 20" Set at: 60' Cemented with: 10sk grout Sacks

Surface Casing Size: 8-5/8" Set at: 663' Cemented with: 325 Sacks

Production Casing Size: 5-1/2" Set at: 6250' Cemented with: 388 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs @ 6103-06; CIBP @ 5995'; Perfs @ 5824-37; CIBP @ 5800'; CIBP @ 5460'; Perfs @ 5295 - 5301, 5259 - 63, 5106 - 08, 5095 - 5104, 5106 - 08; 4837 - 40 (now squeezed w/ 100 sx Class A), 4729 - 34 (also now squeezed w/ 100 sx Class A).

Elevation: 2079' ( G.L. /  K.B.) T.D.: 6250' PBTD: 5460' Anhydrite Depth: 1049'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC instructions.

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 04 2008**

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Complete set of e-logs were filed with the ACO-1

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Kevin Wilson

Phone: ( 620 ) 617 - 6880

Address: P.O. Box 775 City / State: Coldwater, KS 67029

Plugging Contractor: To Be Determined Leiker Well Service KCC License #: 30891  
(Company Name) (Contractor's)

Address: \_\_\_\_\_ Phone: ( ) -

Proposed Date and Hour of Plugging (if known?): The week of February 4th 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: Feb. 1, 2008 Authorized Operator / Agent: Thomas J Fental  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

SAMUEL GARY JR. & ASSOCIATES, INC.  
1560 BROADWAY STE 2100  
DENVER, CO 80202-4824

February 21, 2008

Re: REYNOLDS #36-7  
API 15-033-20920-00-00  
36-32S-19W, 1550 FNL 1550 FEL  
COMANCHE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 19, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888