

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Gas Corporation of America
Address: P.O. Box 5183 Wichita Falls, TX 76307-5183
Phone: (940) 723-6015 Operator License #: 33777
Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 2/13/08 (Date)
by: Richard Lacey (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
See note below Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-165-20781-00-01
Lease Name: Werth
Well Number: #1
Spot Location (QQQQ): _____ - SE - NE - NE
4290 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 11 Twp. 16 S. R. 18 East West
County: Rush
Date Well Completed: 5/16/06
Plugging Commenced: 2/13/08
Plugging Completed: 2/13/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8.625	1125	

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2008
CONSERVATION DIVISION
WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

This was an attempted washdown of an old well originally plugged 12-26-90. Plugs in surface pipe were drilled out and operations were terminated on 5/16/06. No casing was run or other operations performed on this well. On 2/13/08 tubing was run to 1162'. 17 sacks of gel were mixed and circulated to surface. 50 sacks of cement pumped. Tubing was pulled to 452'. 40 sacks of cement pumped. Tubing was pulled to 64'. 20 sacks of cement circulated to surface. Hole stayed full. All cement is 60/40 Poz + 4% gel. KCC representative Richard Lacey on location.

Name of Plugging Contractor: Plains LLC License #: 4072 33645 KCC PRT
Address: P.O. Box 346, Ness City, KS 67560-0346 2/20/08
Name of Party Responsible for Plugging Fees: Gas Corporation of America
State of Kansas County, Sedgwick, ss.

Gary L. Reed as Agent of Operator (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Gary L. Reed
(Address) 14200 Brookline Ct. Wichita, KS 67230

SUBSCRIBED and SWORN TO before me this 14 day of February, 20 08
Debra R. Haddock My Commission Expires: 4/28/09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

4/28/09

[Handwritten signature]