

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Gilbert-Stewart Operating, LLC
Address: 1801 Broadway #450, Denver, CO 80202
Phone: (303) 534-1686 Operator License #: 32924
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 02-10-08 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 009-25166-00-00
Lease Name: RKS
Well Number: 2
Spot Location (QQQQ): _____ - W/2 - E/2 - SE
1320 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 35 Twp. 20 S. R. 12 East West
County: Barton
Date Well Completed: D & A
Plugging Commenced: 02-11-08
Plugging Completed: 02-11-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	308'	8 5/8" new 23#	298.12'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

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Plug well with 135 sacks of 60/40 Poz, 4% gel, 1/4# floesal per sack.

1st plug @ 3375' with 25 sacks. 2nd plug @ 625' with 25 sacks. 3rd plug @ 360' with 60 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. No mouse hole.

Job complete @ 9:00 am on 02-11-08 by Allied Cementing (tk #30834)

FEB 14 2008

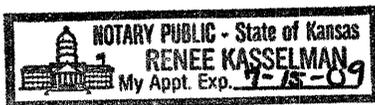
CONSERVATION DIVISION
WICHITA, KS

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Gilbert-Stewart Operating, LLC

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 13 day of February, 20 07

Renee Kasselmann
Notary Public

My Commission Expires: 7-15-09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten initials

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: RKS #2

Plugging received from KCC representative:

Name: Herb Deines Date 2-10-08 Time 1:55 PM

1st plug @ 3375 ft. 25 sx. Stands: 54 1/2

2nd plug @ 625 ft. 25 sx. Stands: 10

3rd plug @ 360 ft. 60 sx. Stands: 6

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 15 sx.

Total Cement used: 135 sx.

Type of cement 60/40 Poz 4% Gel 1/4" Flo Seal Per SK.

Plug down @ 9:00 AM 2-11-08

Call KCC When Completed:

Name: Patrick Staab Date 2-11-08 Time 1:25 PM

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WICHITA, KS

SOUTHWIND DRILLING, INC.

RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

RKS #2

Location: 1320' FSL & 990' FEL
API#: 15-009-25166-00-00

Section 35-20S-12W
Barton County, Kansas

OWNER: : Gilbert-Stewart Operating, LLC
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 02-02-08
COMPLETED: 02-11-08

TOTAL DEPTH: Driller: 3520'
Logger: 3524'

Ground Elevation: 1821'
KB Elevation: 1829'

LOG :

0'	-	210'	Sand
210'	-	308'	Shale
308'	-	611'	Sand/Clay/Shale
611'	-	618'	Anhydrite
618'	-	900'	Sand/Clay/Shale
900'	-	1500'	Redbed/Shale
1500'	-	3520'	Lime/Shale
		3520'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 298.12'. Set @ 308'. Cement with 300 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 12:45 am on 02-03-08 by Allied Cementing (tk #25581).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

3/4 degree (s)	@	308'
1 degree (s)	@	3201'

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WICHITA, KS

MORNING DRILLING REPORT		Email to: Kent Gilbert, Scott Stewart & Kelly Branum			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Jeff Zoeller 620-786-0807 Keith Reavis 620-218-3539		WELL NAME	RKS #2
				LOCATION	1320' FSL & 990' FEL Sec. 35-20S-12W Barton County, KS
Rig #3 Phone Numbers		Gilbert-Stewart Operating, LLC 1801 Broadway, Suite 450 Denver, CO 80202 303-534-1686			
620-566-7104	Rig Cellular (Dog house)			ELEVATION	G.L. 1821' K.B. 1829' API# 15-009-25166-00-00
620-566-7108	Geologist Trailer Cellular				
620-617-4477	Tool Pusher Cellular		Jay Krier		

Driving Directions: From Ellinwood: 6 miles South, 1 ¼ miles West, North into.

Day 1 Date 02-02-08 Saturday Survey @ **308' = ¾ degree**

Moved Rig #3 on location
Spud @ 6:00 pm
Ran 2.50 hours drilling (.50 drill rat hole, 2.00 drill 12 ¼"). Down 21.50 hours (10.50 move/rig up, .50 rig repair, .50 CTCH, .25 survey, .25 trip, 1.25 connection, 2.00 run casing/cement, 6.25 wait on cement)
Mud properties: spud mud
Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
Wt. on bit: 15,000, 130 RPM, 500# pump pressure
12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'

1" fuel = 39.00 gals.
Fuel usage: 117.00 gals. (42"used 3") Start @ 45"

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 298.12'. Set @ 308'. Cement with 300 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 12:45 am on 02-03-08 by Allied Cementing (tkt #25581).

Day 2 Date 02-03-08 Sunday **Anhydrite (611'-618')**

7:00 am – Waiting on cement @ 308'
Ran 17.25 hours drilling. Down 6.75 hours (.50 rig check, 1.75 wait on cement, 3.25 connection, 1.00 jet, .25 drill plug)
Mud properties: spud mud
Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
Wt. on bit: 30,000, 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'
7 7/8" bit #1 (in @ 308') = 17.25 hrs. - 1547'

Fuel usage: 312.00 gals. (34"used 8")

Day 3 Date 02-04-08 Monday

7:00 am – Drilling @ 1855'
Ran 20.50 hours drilling. Down 3.50 hours (.75 rig check, .75 jet, 1.50 connection, .50 displace @ 2625')
Mud properties: spud mud
Daily Mud Cost = \$1,354.01. Mud Cost to Date = \$1,354.01
Wt. on bit: 30,000, 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'
7 7/8" bit #1 (in @ 308') = 37.75 hrs. - 2330'

Fuel usage: 585.00 gals. (70"used 15") 34" + 51" delivered = 85"

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WICHITA, KS

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Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Jeff Zoeller 620-786-0807 Keith Reavis 620-218-3539		WELL NAME	RKS #2
				LOCATION	1320' FSL & 990' FEL Sec. 35-20S-12W Barton County, KS
Rig #3 Phone Numbers		Gilbert-Stewart Operating, LLC 1801 Broadway, Suite 450 Denver, CO 80202 303-534-1686			
620-566-7104	Rig Cellular (Dog house)			ELEVATION	G.L. 1821' K.B. 1829' API# 15-009-25166-00-00
620-566-7108	Geologist Trailer Cellular				
620-617-4477	Tool Pusher Cellular	Jay Krier			

Driving Directions: From Ellinwood: 6 miles South, 1 ¼ miles West, North into.

Day 4 Date 02-05-08 Tuesday

7:00 am – Drilling @ 2638'
Ran 18.50 hours drilling. Down 5.50 hours (.50 rig check, 1.00 connection, 3.75 rig repair, .25 displace)
Mud properties: wt. 8.8, vis. 54, water loss 7.2
Daily Mud Cost = \$2,255.06. Mud Cost to Date = \$3,609.07
Wt. on bit: 30,000, 80 RPM, 750# pump pressure
12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'
7 7/8" bit #1 (in @ 308') = 56.25 hrs. - 2732'

Fuel usage: 429.00gals. (59"used 11")

Day 5 Date 02-06-08 Wednesday Survey @ 3201' = 1 degree
Pipe strap = 0.84 short to the board

DST #1 (3143'-3201')
LKC "A" – "D" formation
Recovered 100' oil spotted mud

7:00 am – Drilling @ 3040'
Ran 6.50 hours drilling. Down 17.50 hours (3.00 CTCH, 1.50 CFS @ 3201', 7.75 trip, .25 survey, 1.50 rig repair, .25 rig check, 3.00 DST #1, .25 connection)
Mud properties: wt. 9.1, vis. 49, water loss 8.0
Daily Mud Cost = \$970.48. Mud Cost to Date = \$4,579.55
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'
7 7/8" bit #1 (in @ 308' out @ 3201') = 61.75 hrs. - 2893'
7 7/8" bit #2 (in @ 3201') = 1.00 hrs. - 19'

Fuel usage: 312.00 gals. (51"used 8")

Day 6 Date 02-07-08 Thursday DST #2 (3227'-3238')
LKC "G" formation
Recovered 20' oil spotted muddy water

7:00 am – Drilling @ 3220'
Ran 5.00 hours drilling. Down 19.00 hours (8.00 trip, 1.25 CFS @ 3230', 1.75 CFS @ 3238', 1.75 CFS @ 3290', 1.75 CFS @ 3313', 1.00 CTCH, 2.75 DST #2, .75 rig check)
Mud properties: wt. 8.8, vis. 48, water loss 9.6
Daily Mud Cost = \$85.11. Mud Cost to Date = \$5,431.66
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'
7 7/8" bit #1 (in @ 308' out @ 3201') = 61.75 hrs. - 2893'
7 7/8" bit #2 (in @ 3201') = 6.00 hrs. - 112'

Fuel usage: 312.00 gals. (43"used 8")

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				LOCATION	1320' FSL & 990' FEL Sec. 35-20S-12W Barton County, KS
Rig #3 Phone Numbers		Gilbert-Stewart Operating, LLC 1801 Broadway, Suite 450 Denver, CO 80202 303-534-1686			
620-566-7104	Rig Cellular (Dog house)			ELEVATION	G.L. 1821' K.B. 1829' API# 15-009-25166-00-00
620-566-7108	Geologist Trailer Cellular				
620-617-4477	Tool Pusher Cellular		Jay Krier		

Driving Directions: From Ellinwood: 6 miles South, 1 ¼ miles West, North into.

Day	7	Date	02-08-08	Friday	DST #3 (3269'-3313')
					<u>LKC "H" - "I" formation</u>
					<u>Recovered 130' muddy cut water</u>
					<u>DST #4 (3315'-3368')</u>
					<u>LKC "J"- "K" formation</u>
					<u>Recovered 20' oil spotted mud</u>

7:00 am – Tripping in with DST #3 @ 3313'
 Ran 4.25 hours drilling. Down 19.75 hours (1.50 CTCH, 1.50 CFS @ 3368', 10.00 trip, .50 rig repair, 3.00 DST #3, 3.00 DST #4, .25 connection)
 Mud properties: wt. 8.8, vis. 50, water loss 9.6
 Daily Mud Cost = \$834.82. Mud Cost to Date = \$6,266.48
 Wt. on bit: 30,000, 80 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'
 7 7/8" bit #1 (in @ 308' out @ 3201') = 61.75 hrs. - 2893'
 7 7/8" bit #2 (in @ 3201') = 10.25 hrs. - 167'
 Fuel usage: 273.00 gals. (49"used 7") 43" + 13" delivered = 56"

Day	8	Date	02-09-08	Saturday	DST #5 (3378' – 3405')
					<u>LKC formation</u>
					<u>Recovered 5' clean oil, 300' watery mud, 2000' water</u>

7:00 am – Tripping in with bit after DST #4 @ 3368'
 Ran 1.75 hours drilling. Down 22.25 hours (3.75 CTCH, 1.25 CFS @ 3387', 1.50 CFS @ 3405', 10.50 trip, 4.50 DST #5, .50 rig repair, .25 jet).
 Mud properties: wt. 8.9, vis. 50, water loss 9.4.
 Daily Mud Cost = \$1,008.71. Mud Cost to Date = \$7,275.19.
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'
 7 7/8" bit #1 (in @ 308' out @ 3201') = 61.75 hrs. - 2893'
 7 7/8" bit #2 (in @ 3201') = 12.00 hrs. - 204'
 Fuel usage: 273.00 gals. (42"used 7")

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				LOCATION	1320' FSL & 990' FEL Sec. 35-20S-12W Barton County, KS
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620-566-7104	Rig Cellular (Dog house)				
620-566-7108	Geologist Trailer Cellular				
620-617-4477	Tool Pusher Cellular	Jay Krier	ELEVATION	G.L. 1821'	K.B. 1829' API# 15-009-25166-00-00

Driving Directions: From Ellinwood: 6 miles South, 1 ¼ miles West, North into.

Day 9 Date 02-10-08 Sunday

RTD = 3520'
LTD = 3524'

7:00 am – CTCH @ 3405'
Ran 4.50 hours drilling. Down 19.50 hours (.75 CTCH, 1.25 CFS @ 3143', 1.00 CFS @ 3427', 1.50 CFS @ 3437', 1.50 CFS @ 3520', 2.50 trip, .25 rig check, .75 rig repair, 5.00 log, 3.50 lay down pipe, 1.50 plug)
Mud properties: wt. 8.9, vis. 50, water loss 9.4.
Daily Mud Cost = \$1,470.54. **Total Mud Cost = \$8,745.73**
Wt. on bit: 30,000, 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 308') = 2.00 hrs. - 308'
7 7/8" bit #1 (in @ 308' out @ 3201') = 61.75 hrs. - 2893'
7 7/8" bit #2 (in @ 3201' out @ 3520') = 16.50 hrs. - 319'

Fuel usage: 273.00 gals. (35"used 7")

Day 10 Date 02-11-08 Monday

7:00 am – Plugging the well @ 3520'
Ran 0.00 hours drilling. Down 8.00 hours (2.00 plug, 6.00 tear down/move rig)

Fuel usage: 78.00 gals. (33"used 2")

Plug well with 135 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack.
1st plug @ 3375' with 25 sacks. 2nd plug @ 625' with 25 sacks. 3rd plug @ 360' with 60 sacks.
4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks.
Job complete @ 9:00 am on 02-11-08 by Allied Cementing (tk #30834)

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