

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 189-00565-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 4/24/47

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208  
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (281) 654 - 1936

Lease: Erdwein Well #: 1 Sec. 23 Twp. 34 S. R. 36  East  West  
- NW - NW - SE Spot Location / QQQQ County: Stevens

2640' Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2640' Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10 3/4" Set at: 730' Cemented with: 250 Sacks

Production Casing Size: 7" Set at: 2652' Cemented with: 800 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs (perforated 5 1/2" liner) @ 2648' - 2805'; suspected collapsed casing @ unknown depth / Please see attached

Elevation: 3048' ( G.L. /  K.B.) T.D.: 2805' PBD: 2805' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / In accordance with the rules and regulations of the KCC

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Copy of log not available

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Address: 200 W. 4th Street Phone: (651) 585 - 4580

City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151  
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: ( ) -

Proposed Date and Hour of Plugging (if known?): As soon as rig is available 2/1/08

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/8/08 Authorized Operator / Agent: Colleen Rada Dist  
(Signature) 01

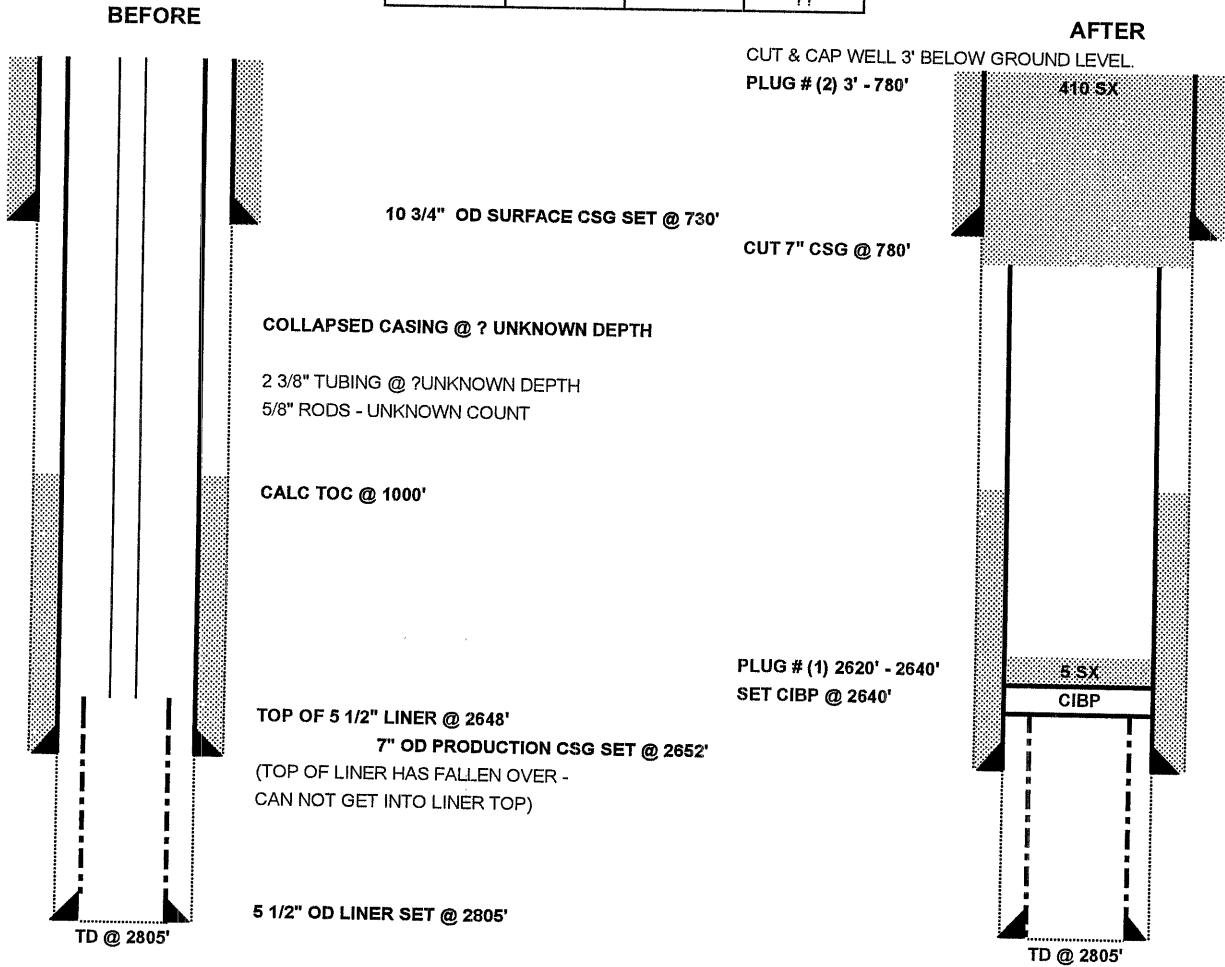
\* Well plugged - KCC-Dlg  
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE  
DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: ExxonMobil Oil Corporation  
 WELL NAME: Erdwein  
 WELL #: 1  
 API#: 15-189-00565  
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
10 3/4"	32.75	H-40	730'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
7"	20	J-55	2652'
LINER			
OD	WT / FT	GRADE	SET AT
5 1/2"	14		2648' - 2805'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"			??

CAPACITIES (BBL/FT)	
2 3/8"	0.00387
7" CSG	0.0404
2 3/8" X 7" CSG	0.0350
10 3/4" CSG	0.1009
2 3/8" X 10 3/4"	0.0954



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PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: ERDWEIN # 1  
FIELD: HUGOTON GAS AREA  
COUNTY: STEVENS



**THIS IS A CATEGORY ??? WORKOVER.**

**NOTE: WELL HAS SUSPECTED COLLAPSED CASING @ UNKNOWN DEPTH. THE KCC MAY REQUIRE THE CASING LEAK BE LOCATED & ISOLATED DURING P&A. ENSURE ALL APPROVALS ARE OBTAINED, INCLUDING THE KCC'S APPROVAL.**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
6. POH W/ 2 3/8" TUBING & COMPLETION ASSEMBLY. (UNKNOWN TUBING SETTING)
7. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. MAKE GAUGE RING & JUNK BASKET RUN TO 2640'. (TOP OF 5 1/2" LINER @ 2648') POH.
8. RIH W/ CIBP & SET @ 2640'. POH.
9. RIH & DUMP BAIL 5 SX CEMENT ON TOP OF CIBP @ 2620' - 2640'. POH. RD WL UNIT.
10. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 2620'. TAG TOC.
11. CIRCULATE 9.5 PPG MUD.

12. POH W/ WORKSTRING TO 2000'.
13. PRESSURE TEST CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.**
14. POH W/ WORKSTRING.
15. NIPPLE UP ON 7" CASING. RU JACKS.
16. SET BOP'S W/ 7" PIPE RAMS & TEST.
17. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. CUT 7" CASING @ 780'. RD WL UNIT.
18. CIRCULATE & CONDITION MUD.
19. RECOVER 7" CASING.
20. CHANGE BOP RAMS TO ACCOMADATE 2 3/8" TUBING.
21. RIH W/ 2 3/8" WORKSTRING TO 780'.
22. SET 410 SX CEMENT PLUG @ 3' - 780'.
23. POH W/ WORKSTRING.
24. REMOVE BOP'S.
25. CUT & CAP WELL 3' BELOW GROUND LEVEL.
26. RD/MO.

10/1/07

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