

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 189-00160 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 1/25/47.

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (281) 654 - 1936

Lease: Lambert Unit Well #: 1 Sec. 11 Twp. 31 S. R. 35 East West

C - NW - NW - SE Spot Location / QQQQ County: Stevens

2293' 2514 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2260' 2841 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 749' Cemented with: 375 Sacks

Production Casing Size: 7" Set at: 2883' Cemented with: 1100 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs @ 2445' - 2661'; Casing Leak @ 1270' - 1403'

Elevation: 3010' (G.L. / K.B.) T.D.: 2958' PBTD: 2712' Anhydrite Depth: 1742' - 1805'

Condition of Well: Good Poor Casing Leak Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / In accordance with the rules and regulations of the KCC

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

FEB 20 2008

If not explain why? Copy of log not available CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (651) 585 - 4580

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: () -

Proposed Date and Hour of Plugging (if known?): As soon as rig is available 2/8/08

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/8/08 Authorized Operator / Agent: Cellean Reda
(Signature)

* Well plugged - KCC-DIG
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

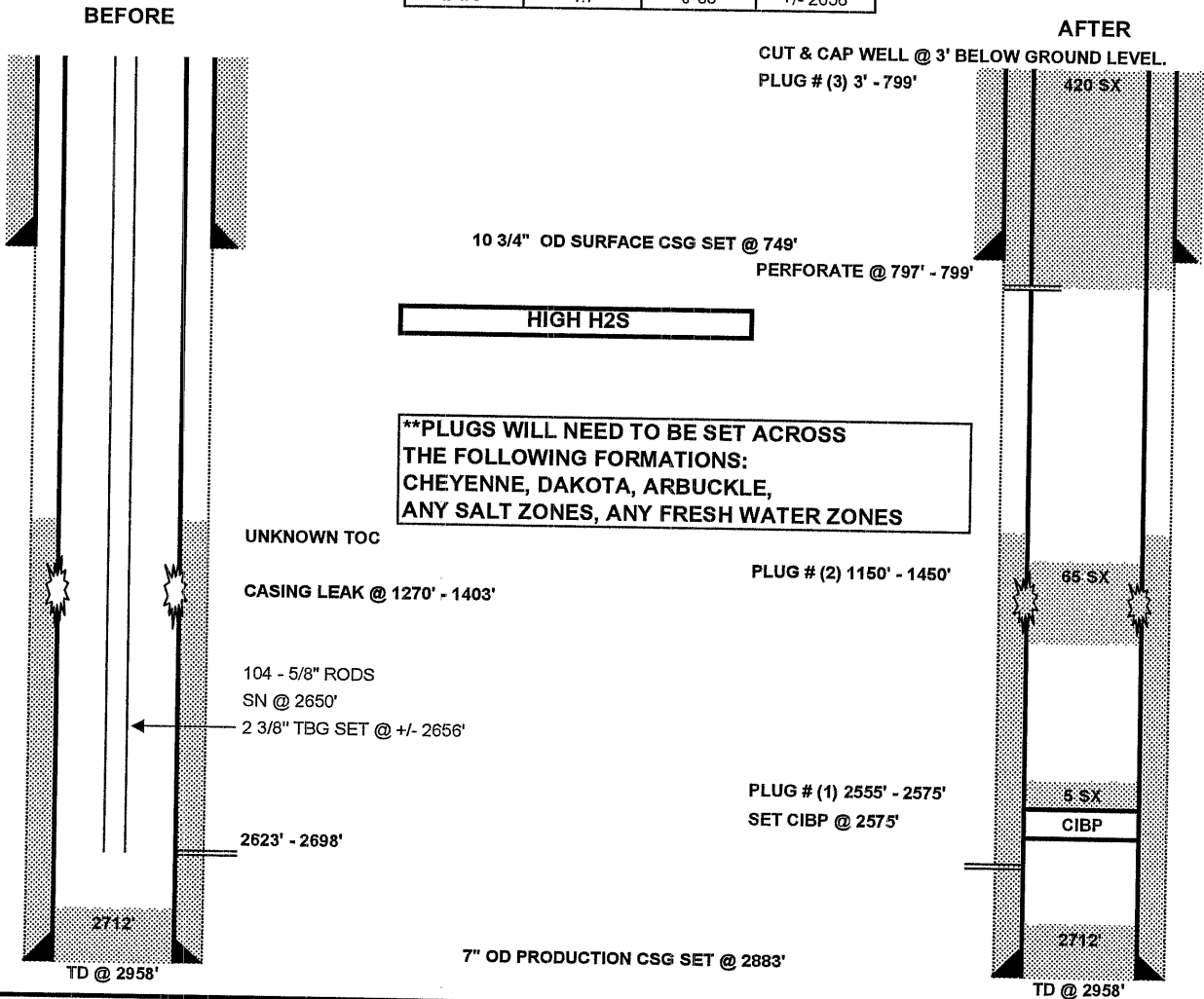
DIST
01

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
 WELL NAME: Lambert
 WELL #: 1
 API#: 15-189-00160
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
10 3/4"	32.75	H-40	749'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
7"	20	J-55	2883'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	+/- 2656'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
7" CSG	0.0404
2 3/8" x7"	0.0350
10 3/4" CSG	0.1009
2 3/8"x10 3/4"	0.0954



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PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: LAMBERT UNIT # 1
FIELD: HUGOTON GAS AREA
COUNTY: STEVENS



**THIS IS A CATEGORY
SUBSURFACE ENGINEER.**

WORKOVER -- VERIFY RISK ASSESSMENT WITH

SUBJECT WELL HAS HIGH H₂S (400 – 500 PPM).

BOPE: VERIFY WITH SUBSURFACE ENGINEER

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE
HPO WORKOVER OPERATIONS MANUAL.**

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT
OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE
APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss
safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU P&A RIG. **RU H₂S EQUIPMENT & CONDUCT SAFETY TRAINING.**
5. LOAD WELL W/ FSW.
6. REMOVE TREE. **INSTALL SOUR BOP'S & TEST.**
7. POH W/ 2 3/8" TUBING & COMPLETION ASSEMBLY.
8. RU WL UNIT W/ CLASS II **SOUR** EQUIPMENT & TEST. RIH W/ GAUGE RING & JUNK BASKET RUN TO 2585'. POH.
9. RIH W/ CIBP & SET @ 2575'. POH.
10. RIH & DUMP BAIL 5 SX CEMENT ON TOP OF CIBP @ 2555' – 2575'. POH. RD WL UNIT.

11. RIH W/ WORKSTRING OPENENDED TO 2575'.
12. TAG PLUG.
13. CIRCULATE 9.5 PPG MUD.
14. POH W/ WORKSTRING TO 1450'.
15. SET 65 SX CEMENT PLUG @ 1150' – 1450'.
16. POH W/ WORKSTRING TO 600'. REVERSE OUT.
17. WOC. PRESSURE TEST CASING TO 500 PSI. (NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.
18. POH W/ WORKSTRING.
19. RU WL UNIT W/ CLASS II SOUR EQUIPMENT & TEST. PERFORATE 7" CASING @ 797' – 799' W/ 4 SPF. RD WL UNIT.
20. ESTABLISH CIRCULATION TO SURFACE BETWEEN 7" X 10 3/4" ANNULUS.
21. MIX 420 SX CEMENT, CIRCULATE 250 SX CEMENT TO SURFACE BETWEEN 7" X 10 3/4" ANNULUS, LEAVE 170 SX CEMENT INSIDE 7" CASING @ 3' – 799'.
22. REMOVE BOP'S.
23. CUT & CAP WELL 3' BELOW GROUND LEVEL.
24. RD/MO.

10/1/07

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