

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 189-00178 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3/28/60

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208  
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (281) 654 - 1936

Lease: Roland Unit Well #: 3 Sec. 23 Twp. 31 S. R. 35  East  West

C - NE Spot Location / QQQQ County: Stevens

3960 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 604' Cemented with: 300 Sacks

Production Casing Size: 4 1/2" Set at: 2702' Cemented with: 375 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs @ 2590' - 2595', 2612' - 2632', 2642' - 2668', 2689' - 2696'

Elevation: 2960' ( G.L. /  K.B.) T.D.: 2705' PBTD: 2697' Anhydrite Depth: 1730' - 1800'

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / In accordance with the rules and regulations of the KCC

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Copy of log not available / Log tops attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Address: 200 W. 4th Street Phone: (620) 544 - 5527

City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: ( ) - (Contractor's)

Proposed Date and Hour of Plugging (if known?): As soon as rig is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/08/08 Authorized Operator / Agent: Colleen Reda (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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FEB 20 2008  
CONSERVATION DIVISION  
WICHITA, KS

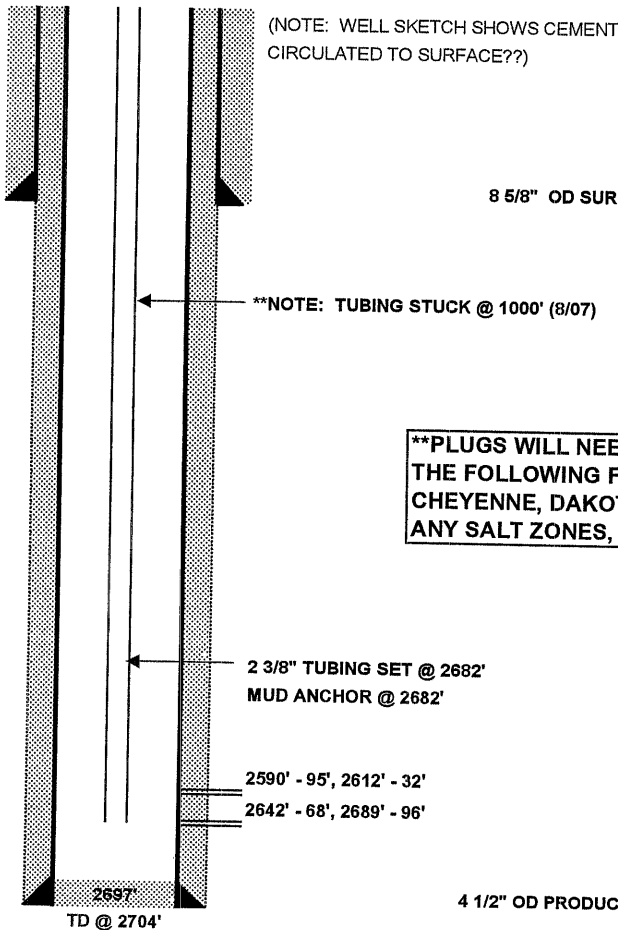
**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: Exxon Mobil Corporation  
 WELL NAME: Roland Unit  
 WELL #: 3  
 API#: 15-189-00178  
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	32		604'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
4 1/2"	9.5	K-55	2702'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"			2682'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
4 1/2" CSG	0.0162
2 3/8" x 4 1/2"	0.0108

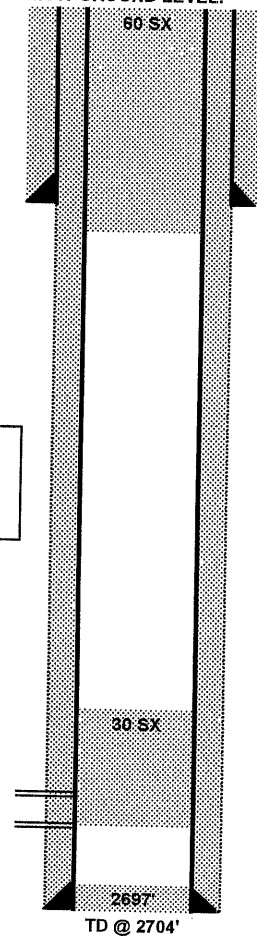
**BEFORE**



**\*\*PLUGS WILL NEED TO BE SET ACROSS THE FOLLOWING FORMATIONS: CHEYENNE, DAKOTA, ARBUCKLE, ANY SALT ZONES, ANY FRESH WATER ZONES**

**AFTER**

CUT & CAP WELL @ 5' BELOW GROUND LEVEL.  
 PLUG # (2) 3' - 654'



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CONSERVATION DIVISION  
 WICHITA, KS

**PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION**

**WELL: ROLAND UNIT # 3  
FIELD: HUGOTON GAS AREA  
COUNTY: STEVENS**



**THIS IS A CATEGORY III WORKOVER.**

**NOTE: SUBJECT WELL HAS A POSSIBLE GLORIETTA CASING LEAK. TUBING IS POSSIBLY STUCK @ 1000'. IF TUBING CAN NOT BE RECOVERED, CONTACT KCC FOR FURTHER INSTRUCTIONS.**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
6. POH W/ 2 3/8" TUBING & COMPLETION ASSEMBLY. (NOTE: TUBING POSSIBLY STUCK @ 1000'. IF TUBING CAN NOT BE RETRIEVED, CONTACT KCC FOR FURTHER INSTRUCTIONS.)
7. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 2696'.
8. CIRCULATE 9.5 PPG MUD.
9. SET 30 SX CEMENT PLUG FROM 2390' – 2696'.
10. POH W/ WORKSTRING TO 654'. REVERSE OUT.

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11. PRESSURE TEST CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK AS NECESSARY.)**
12. SET 60 SX CEMENT PLUG FROM 3' – 654'.
13. POH W/ WORKSTRING.
14. REMOVE BOP'S.
15. CUT & CAP WELL 3' BELOW GROUND LEVEL.
16. RD/MO.

2/08/08

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WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP  
14950 HEATHROW FORREST PKWY  
PO BOX 4358  
HOUSTON, TX 77210-4358

February 26, 2008

Re: ROLAND UNIT #3  
API 15-189-00178-00-00  
23-31S-35W, 3960 FSL 1320 FEL  
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 24, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888