

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-175-20,106-0001 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: Gamma Resources Inc. (Owner / Company Name) KCC License #: 34029 (prev 8076) (Operator's)

Address: P O Box 800 City: Liberal

State: Kansas Zip Code: 67905 Contact Phone: (620) 624-6405

Lease: Black Well #: 1 Sec. 11 Twp. 34 S. R. 31 East West

C - NW - NE Spot Location / QQQQ County: Seward

660 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

LINER
Conductor Casing Size: 4-1/2" Set at: 3,175' Cemented with: 100 Sacks

Surface Casing Size: 9-5/8" Set at: 1,507' Cemented with: 900 Sacks

Production Casing Size: 7" Set at: 4,466' Cemented with: 375 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4310' - 4314' perms, 15 sk cmt plug on model D pkr @ 4,278', 3-1/2" liner fr/3,068' - 3,623' cmt w/ 55 sks C (circ to top of liner); 3,568'-3,569.5' perms, 3,106'-3,110' perms thru 7" csg set 4-1/2" csg @ 3,175' & cmt w/100sks.

Elevation: 2,695 (G.L. / K.B.) T.D.: 6,134' P.B.T.D.: 3,623' Anhydrite Depth: 1,500'

Condition of Well: Good Poor Casing Leak Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Pump 10 sks cmt @ 3,520' in 3-1/2" csg, Cut 4-1/2" csg @ approx 2,500'.

Cut 7" csg @ approx 1,550'. Spot 50 sks cmt @ 1,550' to 1,420'. Spot 40 sks @ 600'. Spot 15 sks @ 33' to surf or as recomended by KCC.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Other logs hav been sent to KCC.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 14 2008

CONSERVATION DIVISION
WICHITA, KANSAS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Terry Maxwell

Address: PO Box 800 Phone: (620) 624-6405

Plugging Contractor: Orr Enterprise City / State: Liberal, Ks. 67905

Address: Duncan Okla (Company Name) KCC License #: 33338

Phone: (580) 467-0258 (Contractor's)

Proposed Date and Hour of Plugging (if known?): 2/08

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2-11-08 Authorized Operator Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•GAMMA RESOURCES INC.
PO BOX 800
LIBERAL, KS 67905-0800

February 26, 2008

Re: BLACK #1
API 15-175-20106-00-01
11-34S-31W, 660 FNL 1980 FEL
SEWARD COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 24, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888