

15-141-2009a-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-

NE, Sec. 30, T 9 S, R 14 W/E
1650 feet from N/S section line
330 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # _____

Lease Name Maxinec Well # 1

Operator: Crude Producers
Name &
Address P.O. Box 857, Russell, Mo. 67665

County Osborne

Well Total Depth 3341 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet

Abandoned Oil Well X Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 176, Chase, Mo. 67524

Company to plug at: Hour: 10:10 AM Day: 14 Month: 10 Year: 19 82

VERBAL PLUGGING ORDERS GIVEN TO Bell Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: Plug bottom w/ 5 sacks cement w/ sand + 5 sacks cement to 3200'
Orders 165 sacks 50 permix - 4% Gel - 3% bal. ll., 5 sacks bulls, 12 sacks Gel.
+ 8 5/8" plug.

Signed G. L. Schul
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 12:30 AM Day: 14 Month: 10 Year: 19 82

ACTUAL PLUGGING REPORT 8 5/8" - 234' S.P. case. 4 1/2" set at 3341' w/ cement

Top perf at 3280'. Plugged bottom w/ 5 sacks cement w/ sand + 5 sacks cement to
3200'. Shot pipe 5 times + recovered 1811'. Ordered 165 sacks 50 permix -
4% Gel - 3% bal. ll., 5 sacks Gel, 5 sacks bulls + 8 5/8" plug. Pumped in 8 5/8", 25 sacks
cement, 4 sacks bulls, 12 sacks Gel, 70 sacks cement, 3 sacks Gel, 1 sack bulls,
released plug + followed w/ 70 sacks cement.

Remarks: Maximum pressure 600 pounds.

10-19-82

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1982

I hereby certify that the above plugging instructions were given as herein stated
and that I (did / did not) observe this plugging.

Signed G. L. Schul
(TECHNICIAN)

INVOICED
DATE 10-25-82
INV. NO. 1428-W

FORM CP-2/3
Rev. 9-82