

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-30107-00-00
Spot: CSENEWSW Sec/Twnshp/Rge: 3-9S-16W
1650 feet from S Section Line, 4290 feet from E Section Line
Lease/Unit Name: GAMBLE Well Number: 10
County: ROOKS Total Vertical Depth: 3410 feet

Operator License No.: 6569
Op Name: SCHMITT, CARMEN, INC.
Address: PO BOX 47
GREAT BEND, KS 67530

Conductor Pipe: Size _____ feet: 110.83
Surface Casing: Size 8.625 feet: 0
Production: Size 5.5 feet: 3409 w/150 sxs cmt
Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/08/2002 2:00 PM

Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.

Proposal Rcvd. from: CRAIG HITSHMANN Company: D S & W WELL SERVICING, INC. Phone: (620) 587-3361

Proposed Plugging Method: According to KCC Rules & Regulations.
Ordered 300 sxs cement and 500# hulls.
Rig over hole - junk in the hole.

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 10/08/2002 4:00 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)
KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8' S.P. at 0'. 5 1/2" casing at 3409' w/150 sxs cement.
RIH with tubing to 1030' - spotted 80 sxs cement.
Pulled tubing to 500' - circulated with 45 sxs cement and 100# hulls.
Pulled all tubing and squeezed with 10 sxs cement.
Max. P.S.I. 400#. S.I.P. 300#.
Tied to 8 5/8" x 5 1/2" annulus - squeezed 300# - took nothing.
Total of 135 sxs 60/40 pozmix - 10% gel - 100# hulls.
Dakota 465' - 765'.
Anhydrite 1270' - 1310'.

RECEIVED
10-17-2002
OCT 17 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. J&M TANK-WATER.

Plugged through: TBG

District: 04

DD

Signed

Roger S. Moses

(TECHNICIAN)

INVOICED

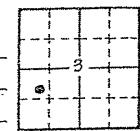
Form CP-2/3

DATE 10-18-02

NV NO 2003060670

OCT 15 2002

10-71 Map No. _____ REPL COMP
 OPER MAX COHEN
Phoenix, Arizona
 WELL #10 GAMBLE
 CONTR D & D Drilling Co.
 FIELD Laton (Lans)
 I.P. P 40 BOPD (Gr 40 deg) / 22 BWP, Lans
3129-3356 (OA)
 No DST's or Cores, RTD 3410, No Log, 5½" @3409' w/150 Sx.
 / DV tool in Anh w/400 Sx.
 CO 3395, PBT, Perf 1/3354 1/3328, 1/3298, 1/3288, 1/
 3272, 1/3250, 1/3212, 1/3200, 1/3189, 1/3150, & 1/3131
 (Lans) 15000 CRA, Inj @1500#, (37 BPM), Re-Perf 9/3129-32
 19/3146-52 & 6/3188-90 & 12/3198-3202 & 12/3206-10 & 12/
 3250-54 & 18/3270-76 & 12/3286-90 & 12/3297-3301 & 6/3322-
 24 & 12/3352-56 (Lans) POP, Co P 40 BOPD (Gr 40 deg) / 22
 BWP, Lans 3129-3356 (OA) - COMPLETED on 10-11-65
REPLACEMENT COMPLETION for 11-18-65
Replaced with Corrected datums



S-T-R 3-9S-16W
 SPOT App SE NW SW
 CO ROOKS, Ks.
 ELEV 1995 KB
 (KB Spis:)
 Anh 1270 / 725
 Top 2842 - 847
 Hb 3063 -1068
 Tor 3086 -1091
 Lans 3108 -1113
 BKc 3364 -1369
 RTD 3410 -1415