

15-163-03782-0000

To: 6 040800
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 10-20-1940
SW NW SW, SEC. 11, T 9 S, R 16 W/E
_____ feet from S section line
_____ feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5169
Operator: Kruger Oil Company
Name & Address: Box 247 Natoma, Kansas 67651

Lease Name: Tatkenhorst Well # C-4
County: Rooks 103.97
Well Total Depth: 3199 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size _____ feet

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor: Halliburton Cementing License Number _____
Address: Hays, Kansas

Company to plug at: Hour: 8:30AM Day: 25 Month: Sept Year: 19 87

Plugging proposal received from: Dean Wineland

(company name) Harold Kruger Oil Company (phone) _____

were: 5 1/2" casing set at 3172' w/cement N. A. Open hole 3172' - 99'. (No surface pipe). Perf casing at 1325', 750', 200'.

STATE CORPORATION COMMISSION
NOV 12 1987 11/12/87

Plugging Proposal Received by: Dennis L. Hamel (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30PM Day: 25 Month: Sept Year: 19 87

ACTUAL PLUGGING REPORT: Ran tubing to 3172' spotted 70 sks cement w/4 sks Hulls. Pulled tubing to 1300'; Perf w/four shots; Pumped 20 sks cement w/1/2 sk Hulls; Pulled tubing to 725'; perf casing three shots; pumped 20 sks. cement w/1/2 sk Hulls; pulled tubing to 190' perf casing three shots; pumped 10 sks cement w/1/2 sk Hulls; circ cement; pulled tubing, squeezed add. 20 sks cement w/one sk Hulls. Max Psi 200#. (cement circ annulus of casing.)

Remarks: _____
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 11-12-87
INV. NO. 18840

Signed Dennis L. Hamel (TECHNICIAN)

Dennis L. Hamel