

15065-00261-00-00

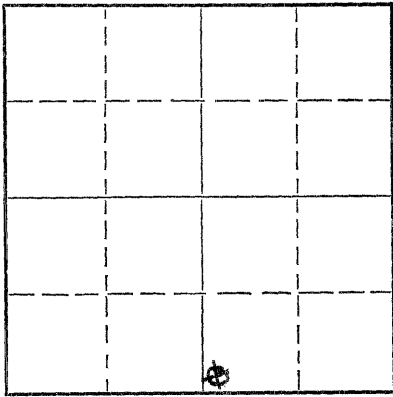
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Graham County. Sec. 6 Twp. 8 Rge. 22 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SW SW SE
Lease Owner Deep Rock Oil Corp.
Lease Name Glenn Well No. 1
Office Address 1051 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 25 1951
Application for plugging filed October 23 1951
Application for plugging approved 19
Plugging commenced October 25 1951
Plugging completed October 26 1951
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3870 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	411'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with heavy mud from 3870' to 450'.
Pumped in 40 sacks cement from 450' to 350'.
Filled hole with heavy mud from 350' to 40'.
Filled hole with 10 sacks from 40' to the top
of hole and bottom cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor
Address

STATE OF Kansas, COUNTY OF Reno, ss.
Jack Smith (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Jack Smith*

(Address)

SUBSCRIBED AND SWORN to before me this 31st day of October 1951
C. R. ... Notary Public.

My commission expires August 2, 1952 23-8390-s 6-51-20M

6 2 8 200
119 3

NOV - 3 1951 11-3-51
CONSERVATION DIVISION
Wichita, Kansas

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FORMATION LOG

Glenn #1

<u>Depth</u>	<u>Formation Description</u>
00 - 400	Clay and shale
400 - 413	Shale
413 - 1320	shale
1320 - 1800	sandy shale and red rock
1800 - 1841	shale
1841 - 1874	anhydrite
1874 - 2040	Shale
2040 - 2275	lime and shale
2275 - 2485	lime and shale
2485 - 2646	lime and shale
2646 - 2815	lime and shale
2815 - 2936	lime and shale
2936 - 3074	lime and shale
3100 - 3208	lime--cream and gray
3208 - 3240	lime and shale
3240 - 3247	lime--cream
3247 - 3260	lime and shale
3260 - 3276	lime--gray mottled
3276 - 3279	shale--gray, black
3279 - 3294	lime--cream
3294 - 3300	lime
3300 - 3389	lime--white and cream
3389 - 3414	lime
3414 - 3417	Shale--black
3417 - 3422	lime--tan and brown
3422 - 3438	shale--red and green
3438 - 3452	lime--white
3452 - 3456	shale
3456 - 3480	lime--white and cream
3480 - 3490	lime and shale
3490 - 3498	lime
3498 - 3504	lime and shale
3504 - 3517	lime--white and tan
3517 - 3521	lime and shale
3521 - 3526	lime--cream
3526 - 3532	shale--red and gray
3532 - 3538	lime--white
3538 - 3542	lime and shale
3542 - 3572	lime-white and cream
3572 - 3573	shale--black
3573 - 3576	lime--brown
3576 - 3586	shale--red and gray
3586 - 3602	lime--white
3602 - 3608	shale--red
3608 - 3616	lime--cream
3616 - 3622	shale
3622 - 3630	lime--cream and brown
3630 - 3640	shale--red and gray
3640 - 3662	lime--cream and gray
3662 - 3718	lime and shale
3718 - 3732	lime --white

LOGGING
 FILE 30-6-T-8-R-119
 119 LINE 3

11-3-51

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3732 - 3750	lime and shale
3750 - 3790	shale--all colors
3790 - 3825	shale
3825 - 3840	dolomite--cream to reddish
3840 - 3859	dolomite
3859 - 3870	Dolomite--white
3870 -	Rotary Total Depth

The following tops were determined from sample examination:

Elevation 2202 DF - 2205 RB

Top Heebner	3414	-1209
Top Toronto	3438	-1233
Top Lansing	3456	-1251
Base Kansas City	3660	-1455
Top Conglomerate	3790	-1585
Top Arbuckle	3825	-1620
Rotary Total Depth	3870	-1665

D & A

11-3-51