

15-065-02193-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

*mail*

Graham County. Sec. 13 Twp. 8S Rge. (E) 22 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4 SE 1/4 NE 1/4

Lease Owner Stanolind Oil and Gas Co.

Lease Name Pearl Dohrmann Well No. 1

Office Address Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 5-28 1945

Application for plugging filed 5-29 1945

Application for plugging approved 6-4 1945

Plugging commenced 6-28 1945

Plugging completed 7-2 1945

Reason for abandonment of well or producing formation did not find any commercial formations, completed as dry hole.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

|  |  |  |   |
|--|--|--|---|
|  |  |  |   |
|  |  |  | X |
|  |  |  |   |
|  |  |  |   |
|  |  |  |   |
|  |  |  |   |

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

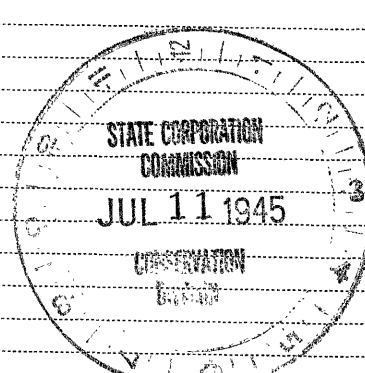
CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- TD - 3722
- 3722 - 3494 PBD (Cement)
- 3494 - 3292 PBD (cement)
- 3292 - 3268 PBD (Cement) Set plug at 3268.
- 3268 - 3220 Cement (6 sacks)
- 3220 - 190 Mud
- 190 - 169 Cement (20 sacks)
- 169 - 10 Mud
- 10 - 6 Cement (4 sacks) Bottom of cellar

PLUGGING  
FILE SEC 13.8 R22W  
BOOK PAGE 14 11



7-11-45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address Box 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Russell, ss.  
W. M. Warren (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W M Warren Field Supt.

Box 35 Gorham, Kansas (Address)

SUBSCRIBED AND SWORN to before me this seventh day of July, 1945

My commission expires September 15, 1948

*J E Messenger*  
Notary Public.

My commission expires

640 Acres  
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

|  |     |  |  |     |  |
|--|-----|--|--|-----|--|
|  |     |  |  |     |  |
|  | 160 |  |  | 160 |  |
|  |     |  |  |     |  |
|  |     |  |  |     |  |
|  |     |  |  |     |  |
|  | 160 |  |  | 160 |  |
|  |     |  |  |     |  |

Locate Well Correctly

COUNTY Graham, SEC. 18, TWP. 22, RGE. 22W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Tulsa, Oklahoma  
 FARM NAME Pearl Robinson WELL NO. 1  
 DRILLING STARTED April 19 45, DRILLING FINISHED May 20 19 45  
 WELL LOCATED 3/4 3/4 3/4 3/4 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 2050 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1    |      |    | 4    |      |    |
| 2    |      |    | 5    |      |    |
| 3    |      |    | 6    |      |    |

WATER SANDS

| Name | From | To | Water Level | Name | From | To | Water Level |
|------|------|----|-------------|------|------|----|-------------|
| 1    |      |    |             | 4    |      |    |             |
| 2    |      |    |             | 5    |      |    |             |
| 3    |      |    |             | 6    |      |    |             |

CASING RECORD

| Size   | Wt. | Thds. | Make | Amount Set |     | Amount Pulled |     | Packer Record |        |           |      |  |  |
|--------|-----|-------|------|------------|-----|---------------|-----|---------------|--------|-----------|------|--|--|
|        |     |       |      | Ft.        | In. | Ft.           | In. | Size          | Length | Depth Set | Make |  |  |
| 13-3/8 | 36  | 212   | AMCO | 302        |     |               |     |               |        |           |      |  |  |
| 11-7/8 | 24  | 212   | AMCO | 3527       |     |               |     |               |        |           |      |  |  |

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

| Size | Amount Set |     | Sacks Cement | Chemical |      | Method Cementing | Amount | Mudding Method | Results (See Note) |
|------|------------|-----|--------------|----------|------|------------------|--------|----------------|--------------------|
|      | Feet       | In. |              | Gal.     | Make |                  |        |                |                    |
|      |            |     |              |          |      |                  |        |                |                    |
|      |            |     |              |          |      |                  |        |                |                    |
|      |            |     |              |          |      |                  |        |                |                    |
|      |            |     |              |          |      |                  |        |                |                    |
|      |            |     |              |          |      |                  |        |                |                    |
|      |            |     |              |          |      |                  |        |                |                    |

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3722 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Type Rig \_\_\_\_\_

PRODUCTION DATA

**Completed as Dry Hole**  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

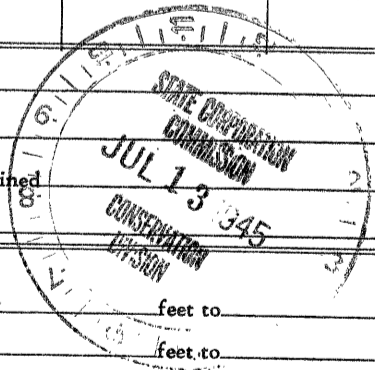
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W.M. Blawie Field Supt.  
Name and Title

Subscribed and sworn to before me this the 27th day of June, 19 45

My commission expires Sept. 15, 1948

J.E. Messenger  
Notary Public.



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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

| Formation   | Top  | Bottom       | Formation  | Top | Bottom |
|---|------|--------------|--|-----|--------|
| Cellar  | 0    | 11           | Acidized w/500 gallons of<br>Dowell X<br>8 BWPH - No Oil<br><br>Abandoned as a Dry Hole. |     |        |
| Surface Clay  | 11   | 20           |  |     |        |
| Sand  | 20   | 28           |  |     |        |
| Sand & Shale streaks  | 28   | 170          |  |     |        |
| Shale   | 170  | 210          |  |     |        |
| Shale & Shells  | 210  | 705          |  |     |        |
| Shale & Lime  | 705  | 1045         |  |     |        |
| Red Bed and Shale   | 1045 | 1105         |  |     |        |
| Sand  | 1105 | 1325         |  |     |        |
| Shale & Shells  | 1325 | 1350         |  |     |        |
| Red Bed, Shale & Shells   | 1350 | 1400         |  |     |        |
| Shale   | 1400 | 1575         |  |     |        |
| Red Bed and Shale   | 1575 | 1605         |  |     |        |
| Anhydrite (Top 1605)  | 1605 | 1710         |  |     |        |
| Red Bed & Shale   | 1710 | 1790         |  |     |        |
| Shale & Shells  | 1790 | 2145         |  |     |        |
| Lime Broken   | 2145 | 2160         |  |     |        |
| Shale & Lime  | 2160 | 2295         |  |     |        |
| Shale & Shells  | 2295 | 2320         |  |     |        |
| Lime  | 2320 | 2355         |  |     |        |
| Shale & Lime  | 2355 | 2925         |  |     |        |
| Lime  | 2925 | 2985         |  |     |        |
| Lime Broken   | 2985 | 3182         |  |     |        |
| Lime  | 3182 | 3264         |  |     |        |
| Slight Oil Odor   | 3264 | 3285         |  |     |        |
| Lime  | 3285 | 3547         |  |     |        |
| Conglomerate  | 3547 | 3593         |  |     |        |
| Top of Chert  | 3593 |              |  |     |        |
| Junk & Chert  | 3593 | 3627         |  |     |        |
| Conglomerate  | 3627 | 3642         |  |     |        |
| Top of Artuskie   | 3642 |              |  |     |        |
| Sandy Shale   | 3642 | 3650         |  |     |        |
| Shale and Broken Lime   | 3650 | 3722         |  |     |        |
| Total Depth   |      | 3722.        |  |     |        |
| Run Schlumberger .. W.G.C.<br>Set 5 1/2" OD casing at 3537<br>Cemented with 125 sacks<br>PBD  |      | 3534         |  |     |        |
| Perforated with 47 shots<br>1/2 BWPH No Oil<br>Acidized with 500 gallons of<br>Dowell Acid down hole 900/<br>Mas. Pressure. Pressure<br>broke to 750/<br>1-3/4 BWPH- No Oil<br>Set Lane-Wells Bridging<br>Plug  | 3307 | 3315         |  |     |        |
| Perforated with 35 shots<br>3 BWPH - No Oil<br>Acidized with 500 gallons<br>down eeg. with Dowell XF20<br>1 BWPH No Oil<br>Acidized with 2000 gallons<br>of Dowell XF20 down eeg.<br>2 BWPH No Oil or Gas<br>Set Retainer at<br>Squeezed with 200 sacks of<br>Cement<br>PBD | 3271 | 3292<br>3278 |  |     |        |
| Perforated w/45 shots<br>1 BWPH   | 3256 | 3264         |  |     |        |

13 8 22W  
14 11