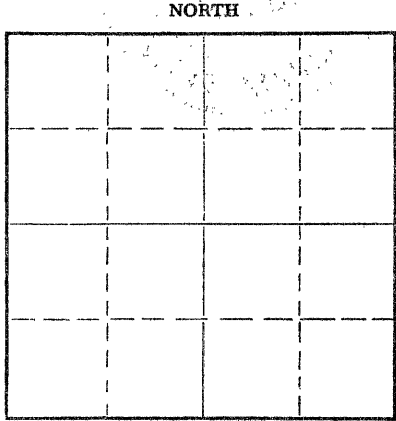


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas



Locate well correctly on above Section Plat

Graham County. Sec. 23 Twp. 8 Rge. 22 (E) (W)
Location as "NE/CNW&SW&" or footage from lines NW NW SE
Lease Owner Shields Oil Producers, Inc.
Lease Name Smith Estate Well No. A-1
Office Address Shields Building Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6-3-70 _____ 19____
Plugging completed 6-22-70 _____ 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3740 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	200	None
				5 1/2	3630	3025.06

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STATE CORPORATION COMMISSION
JUL 22 1970
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved into location, raised pole and dug cellar. Moved pumping unit for Shields. 5 hrs.
Sanded to 3525' and dumped 5 sacks of cement. Rigged up jacks, had 9" tension. Shot casing at 3120' and worked casing. 10 hrs.
Spotted oil at 3120'. 5 hrs.
Worked casing. 3 hrs.
Worked casing, had 12" tension gained 11" more. 10 hrs.
Shot casing at 3010' and working casing. 5 hrs.
Pulled 41 joints of 5 1/2" casing. Not charged
Finished pulling casing. Not charged
Started tearing down. 3 hrs.
Loaded trailer. Tore down unit and moved off location. 4 hrs.
Halliburton squeezed well with 5 sacks of hulls, 25 sacks of mud and 135 sacks of 50/50 pozmix cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

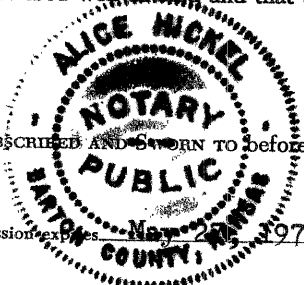
STATE OF Kansas, COUNTY OF Barton, ss.
James W. R ockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 30 day of June, 19 70

My commission expires Nov 23, 1973
Glad Zwickel Notary Public.





Shields

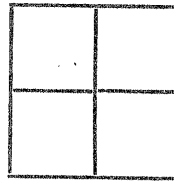
WELL LOG

Russell, Kansas

15-065-20220-00-00

Operator: Shields Oil Producers, Inc.
 Well: Smith Estate "A" #1
 Commenced: May 14, 1969
 Completed: May 22, 1969
 Contractor: Shields Drilling Co., Inc.

Well Description: NW NW SE
 Sec. 23-8S-22W
 Graham Co., Kansas



CASING RECORD		
Size	Run	Pulled
8 5/8"	200'	Cmtd. w/175 sax
5 1/2"	3,630'	Cmtd. w/ 75 sax

Elevation: 2,159' RB

Treatment:

Production:

Tops:	Heebner	3,364'
	Toronto	3,382'
	Lansing-KC	3,398'
	Conglomerate	3,703'
	Arbuckle	3,732'

..... Figures Indicate Bottom of Formations

Shale	775'	
Shale & sand	1,185'	
Sand	1,485'	
Redbed	1,740'	
Anhydrite	1,775'	
Shale & shells	2,085'	
Shale & lime	3,285'	
Lime	3,610'	
Conglomerate	3,625'	
Lime, shale & chert	3,705'	
Lime	3,740'	RTD

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 STATE CORPORATION COMMISSION
 MAY 25 1970
 CONSERVATION DIVISION
 Wichita, Kansas

Notes