STATE OF KANSAS 3

WELL PLUGGING RECORD

API NUMBER 15-065-20754-00-00

TATE CORPORATION	COMMISSION Building	K.A.R8	32-3-	-11/				
QO Colorado Derby chita; Kansas 6	7202				WELL NUMBER 1			
		TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div.					, ,	
· · · · ·	and					Ft. from S Section Line		
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TACE ORERATOR	Resource Operat	tions			SEC. 23	TWP. 85 RGE.2	2W (Ex) or (W)	
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	Contractor <u>KELS</u>				NC.			
Address P.O.	Box 347 Chase,	Kansas	675	24				
AME OF PARTY RESP	ONSIBLE FOR PLUGG	ING FEES:	F	Resource	Operatio	ns		
STATE OF Kan	sas C	OUNTY OF _		Rice		_, ss.		
	R. Darrell Kels	60		(1	Employee of	f Operator) or	(Operator) o	
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A.	dy Commission Expi	res:	Arrage	IRENE HERZ	BERG	ary Public		
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Form CP-4 Revised 05-88

15-065-20754-09-00

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