

STATE OF KANSAS
STATE CORPORATION COMMISSION

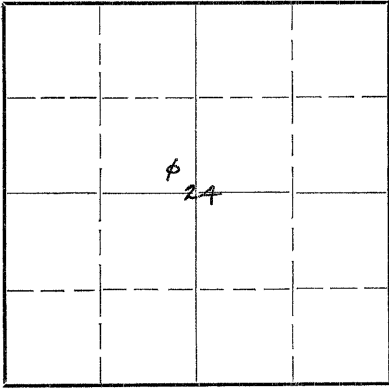
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

FORMATION PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Graham County, Sec. 24 Twp. 8 Rge. 22 (E) W. (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE NW
Lease Owner: W. S. Broderick
Lease Name: Benoit Well No. 1
Office Address: Denver, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 13 19 43
Application for plugging filed August 13 19 43
Application for plugging approved August 13 19 43
Plugging commenced August 14 19 43
Plugging completed August 14 19 43
Reason for abandonment of well or producing formation No Oil

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Bert Stafford
Producing formation Arbuckle Depth to top 3675 Bottom 3750 Total Depth of Well 3750 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	156'	None
Drilled by Rotary - see sample log attached.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy rotary mud to 1050'
Bridge and cement to 1000' (10 sacks)
Heavy mud to 156'
Bridge and cement to 126' (5 sacks)
Heavy mud to 20'
Bridge at 20'
Cement to 3' of top of hole

FILE 24 8 22W
BOOK PAGE 88 LINE 3

08-23-1943

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan
Address 921 Union National Bank Bldg., Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Thos. H. Allan (Employee of owner or of owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan
921 Union National Bank Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of August, 1943.

Ruth Newcomer
Notary Public.

My commission expires February 7, 1944.

15-065-02696-00-00

Casing Record

Graham County, Kansas

8-5/8" @ 156'

W. S. Broderick #1 Benoit
 Loc: SE SE NW Sec. 24, T. 8, R. 22W.
 Commenced: 7/27/45 Completed: 8/14/45
 Contractor: Thos. H. Allan
 I.P. Dry & Abandoned
 Elevation: 2126'

0 -	156	Tertiary & shale	3280	porous cherty lime (water)
	156	Set 8-5/8" surface casing	3292	lime & shale partings
	250	chalky shale	3296	porous lime (water)
	285	white chalk	3307	lime
	300	sand & sandy shale	3310	porous lime (water)
	420	blue shale	3320	shale
	550	chalky shale	3333	dense white lime
	570	dark shale	3340	red shale
	650	sandy shale & pyrite	3343	sandy shale
	760	fine sand	3351	cherty white lime (Lansing)
	790	sandy shale	3357	shale
	820	medium sand	3360	lime
	860	sandy shale	3365	cherty lime with Petroleum Residue
	900	gray shale	3378	dense white lime
	940	sandy shale	3388	shale
	970	gray shale & pyrite	3393	lime
	1000	white sand	3408	red shale
	1060	sandy shale	3423	cherty lime
	1100	gray shale	3428	shale
	1110	sand	3434	slightly colitic lime (V.S.S.O.)
	1120	green shale	3440	lime
	1130	red shale	3443	porous lime (Petroleum Residue & water)
	1220	red grit	3455	lime
	1300	white sand	3458	shale
	1410	amber sand	3468	lime
	1664	red grit	3473	shale
	1700	white anhydrite	3481	lime
	1950	red sandy shale	3487	shale
	2100	shale	3494	porous lime (water)
	2294	shale, sand & anhydrite	3501	lime
	2350	Pt. Riley limestone	3504	Porous lime (Water & Petroleum Residue)
	2415	shale & sandy shale	3510	shale
	2450	limestone	3525	lime & shale partings
	2490	shale & sandstone	3532	lime (Very small show dead oil)
	2580	shale & lime shells	3531	lime & shale partings
	2600	limestone & fassilinids	3618	red shale
	2624	red shale	3623	white lime & orange chert
	2650	Neva colitic limestone	3649	red shale
	2675	shale & lime shells	3652	white lime & shale
	2990	shale & little sandstone	3664	red shale
	3015	limestone & fassilinids	3672	conglomerate with colitic chert
	3108	shale with sand streaks	3675	shale & sandstone
	3120	dense white limestone (Topo)	3677	soft porous dolomite (Arbuckle)
	3130	shale		Heavy black oil and grease
	3150	limestone	3678	colitic chert
	3164	shale	3682	dense dolomite
	3180	limestone	3691	cored hard crystalline white & pink dolomite
	3190	cherty limestone		Little porosity and heavy black oil
	3204	soft sandy shale	3715	dolomite - little porosity and heavy oil and
	3234	shale & lime shells		Petroleum Residue
	3245	limestone	3733	dolomite - little porosity
	3266	shale	3738	dolomite - little porosity (Water)
	3272	lime	3750	dolomite - Total Depth

24 8 22W
 88 3

(Over)