

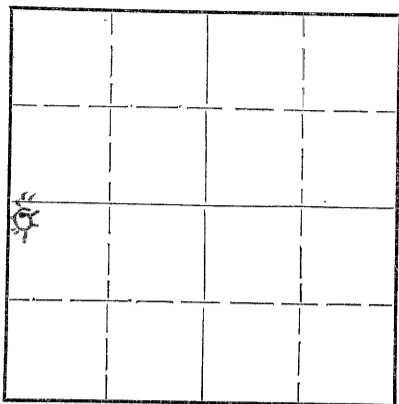
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Graham County. Sec. 24 Twp. 8S Rge. 22W (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW-NW-SW
Lease Owner Keating Drilling Co.
Lease Name Gosselin Well No. 1
Office Address Hill City, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Sept 22 1952
Application for plugging filed October November 3 1952
Application for plugging approved Oct. 1 1952
Plugging commenced Oct. 16 1952
Plugging completed Oct. 23 1952
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production No Production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3749 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	Run 189 Ft. Cement circulated	8 5/8	Cemented	with 115 sacks regular		
	Run 3530 ft. Pulled out	5 1/2 Csg. 2351 Ft.	Cemented	with 150 sacks cement		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole back to 3450'. Dumped 5 sacks of cement. Shot pipe off; pulled pipe and mudded hole to 196'. Set rock bridge and dumped 15 sacks of cement. Finished mudding hole and put 10 sacks of cement at top of surface.

CONSE 11-05-1952
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Keating Drilling Co.
Address National Bank Of Tulsa Bldg. Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF _____, SS.

_____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self (Address)

SUBSCRIBED AND SWORN TO before me this 1 day of November, 1952

My commission expires August 2, 1952 Lucille Rappin Notary Public.

PLUGGING
FILE SEC 24 T 8 R 222
BOOK PAGE 54 LINE 2

15-065-00354-20-00

Company KEATING DRILLING CO. (510 Natl. Bank of Tulsa Bldg, Tulsa, Ok)

Farm GOSSELIN

Well No. 1

Loc. NW NW SW 24-7-22W

TD 3753'

County Graham, Kans.

Comm. 9/10/52

Comp. 10/1/52

Prod. D & A

Tools Keating Drlg. Co

Elev. 2146 KB

Csg. 186' 8 5/8"
3530' 5 1/2"

Time Log Geologist
Elec. Log Schlumberger
Gam. Ray Lane-Wells

0- 85 surface clay & sand
 85- 202 clay, sand & shale
 202- 700 shale
 700- 935 sand
 935-1105 sand & shells
 1105-1170 shale
 1170-1190 sand
 1190-1220 shale
 1220-1400 sand
 1400-1704 shale & lime
 1704-1770 anhydrite & shale
 1770-1795 shale
 1795-2080 shale & shells
 2080-2563 shale & lime
 2563-2580 sand
 2580-2670 shale, sand & lime
 2670-3350 shale & lime
 3350-3370 lime
 3370-3470 lime & shale
 3470-3510 lime
 3510-3594 lime & shale
 3594-3607 sandy shale
 3607-3655 lime
 3655-3749 shale & lime
 TD 3749 equals 3753.

Geol. Tops
 Anhydrite 1704
 False Heebner 3240
 Heebner 3351
 Toronto 3375
 L-KC 3389
 B/KC 3594
 Conglomerate 3686
 Arbuckle 3711
 TD (in Arb) 3753

DST 3450-70, 1 hr. recov. 153' HOCM,
 85' Sl. mud cut Oil,
 5' water. BHP 1000#.
 Perf. 6S/3460-62, 500 Ac. 4BFPH (50%
 water). ~~#####~~
 Sqz: 250 sx. Set 36 hrs.
 Perf 6S/3460-62 500 Ac. Start 2BFPH
 (75% wtr), final 5 1/2 BFPH (4 wtr.
 and 1 1/2 oil). 14 hrs. - Swab 1/2 BO and
 3 BW/hr. Perf 9S/3462-65, 500 Ac.
 After 8 hrs 1/2 BO and 3 BW/hr.
 2000 acid, after 36 hrs, 1/2 BO and 3 1/2
 BWtr/hr. Pull csg and plug.

Arbuckle - good porosity, dead oil and asphaltic residues.

STATE OF KANSAS, COUNTY OF SEDGWICK SS:

Dale Martin, representative of operator of above described well, being first duly sworn on oath, states: That I have knowledge of the facts, statements and matters herein contained, and the log of the above well as filed, and the same is true and correct. So help me God.

STATE COMMISSION ON OIL AND GAS

Signature

Dale Martin

836 Marcilene, Wichita 17, Kans.

Subscribed and sworn to before me this 11th day of October, 1952.

My commission expires Oct. 17, 1953

Dorothy M Barber
Notary Public

PLUGGING
 FILE SEC 24 Y 8 R 2224
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