STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-00287-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	<u>Graham</u>		Count	ty. Sec. <u>25</u> T	wp. <u>පිට</u> Rge.	<u>(e) 22 (w)</u> I se nw				
NORTH	Location as "NE									
	Lease Owner			helburne & land						
	Lease Name Office Address			ssell		. Well No.				
<u> </u>	1				The state of the s	Dry				
	\$	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 12-21 1953								
	Application for I	Application for plugging filed 12-21 1958								
	Application for p	Application for plugging approved 12-21 1958								
	Plugging comme									
	Plugging completed 12-21 1953* Reason for abandonment of well or producing formation Dry									
	Reason for abane	donment of wel	l or producin	g formation	<u>DI</u>	<u>y</u>				
	If a producing v	vell is abandon	ad data of la	ast production	Never prod	luced 19				
						re plugging was com				
Locate well correctly on above Section Plat	menced?				i its agents bere	ne plugging was com-				
Name of Conservation Agent who sup	pervised plugging of this	well		MIc	len Petty					
roducing formation	D	epth to top			Total Depth of	Well <u>3740</u> Fee				
show depth and thickness of all water	er, oil and gas formations	S.								
OIL, GAS OR WATER RECOR	ads				C	CASING RECORD				
FORMATION	CONTENT	FROM	то	SIZE						
TUMPATION	OUNTERN	ran	10	8 5/8	PUT IN 1.65	None				
			 	7/0	, C. C. S.					
						P. 100				
					-					
Describe in detail the manner			L							
3. Dumped à sa	to 40 feet		top of h	nuils						
Δ 30 170		ed 17 and head	a da day							
A. WAYER TO SE	cks cement and	rrrea n o	<u>le co to</u> t	O MT CIRSTING		1				
Rec	del									
12-31-	-1952									
			***************************************			Marie 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.				
Name of Plugging Contractor	(If additional d	lescription is neces	sary, use BACK	of this sheet) rilling Co	mnanv					
Address				Bend, Kans						
**										
TATE OF Kansas	, COUN	TY OF R	ussell		SS.					
John O. Farme		(6	employee of o	owner) or (owner	er or operator) o	f the above-described				
vell, being first duly sworn on oath,	says: That I have know	wledge of the t	facts stateme	ents, and matters	herein containe	ed and the log of the				
bove-described well as filed and that	it the same are true and	correct. So h	elp me God.		1					
	(Signature)	John	D. Jan	need					
			# Hare	se ll. Kans						
G			_	(A	ddress)					
SUBSCRIBED AND SWORN TO before	ore me this 30th	day of_	December	*	, 19_5	3//				
			Don	nie I	Januar 1	100				
ly commission expires April 23,	1956	Management of the Control of the Con			wagn	Notary Public.				
		24-7368-S 3-5	3-20M		0	g = wood.				
1			· manual · ·	other comments of the state of	And the second s	me .				

ADDRESS Russell. Kansas

640 Acres COUNTY Graham SEC 25 TWP 85 COMPANY OPERATING Jones, Shelburne & Farmer, OFFICE ADDRESS Russell, Kansas FARM NAME Holland WELL NO. DRILLING STARTED 12-1 1953 DRILLING FINISHED 12-219 5 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED SE 14 SE 14 NW 14 North of South Elevation (Relative to sea level) DERRICK FLOOR 212 GROUND CHARACTER OF WELL (Oil, gas or dryhole). Locate well correctly OIL OR GAS SANDS OR ZONES Name Name From To To Perforating Record If Any Shot Record No. of Shots Formation Size of Shot **Formation** From CASING RECORD **Amount Set Amount Pulled** Packer Record Depth Set | Make Thds. Make Ft. Size Length 5/8 1.60 Kind. Bottom Liner Record: Amount. CEMENTING AND MUDDING Chemical Amount Set Method of Mudding Results Sacks Size Amount (See Note) Cementing Method Cement Gal. Make 5/8 160 100 Note: What method was used to protect sands if outer strings were pulled? If so, state kind, depth set and results obtained NOTE: Were bottom hole plugs used? TOOLS USED _leet to____Cable tools were used from_ teet, and trom. INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping____ _bbls. Size of choke, if any____ Length of test____ Amount of Oil Production_ Production bbls. Gravity of oil Type of Pump 11 pump is used, describe

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top	Bottom
Inc.			· · · · · ·		
Sod and shale	0.	154		1.7	
Gray shale & shell					-
Dakota sand		950	,	, mines	a principal and the
Shale & shells	950			\$	00
Redbed & shale		1665	-		
Anhydrite	1	1710			
Shale & shells		2025	∕ •	Sec. 25	
Shale & lime strea			Q	- 3	
Jime & Lime strea Lime		2540			2 1
Lime & shale		2895	• ,		6.3
rime « snaie		3040			
			· .		
Shale & lime strea			(.	oled by the	
Lime &shale		3410		distribution of	CONTRACT CON
Lime		3496		100000	1
Lime &shale streak	\$ 349	Þ 3535	-	'	Neman Chambras
Lime, shale &				l	
sandy streaks	1	3583			
Lime & shale	3583	3648			
Chert, lime &				-	
shale straaks	3648	3596		1.	
Lime, chert & shall	359	3706	-		
Arbuckle lime	3706	3440			
		· .	· · · ·	1.7	
			TOPS:	1	
	1 -	-	٠.	1	
	-		Elevation 2127	, C.	
	-		Heebner 3331		
•			Toronto 3356		
			Lansing 3375		
	ľ		Base of K. C. 359	7	1
•			Mammaton 3633	1'	
			Arbuckle 3705		
		İ	T. D. 3740		
		1	Ta na Nimo		
			-		
		1			1

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 30th day of December