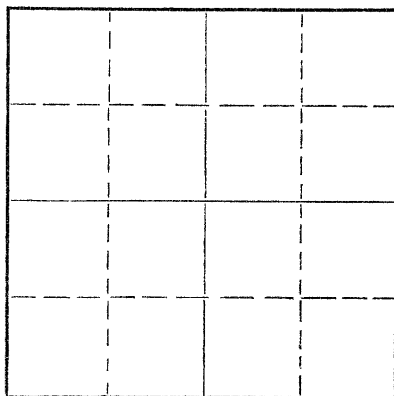


15-065-00550-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 26 Twp. 8S Rge. (E) 22 (W)
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{4}$ " or footage from lines NW NW NW
Lease Owner JOHN O. FARMER, INC.
Lease Name MORRIS Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 10/16 1958
Application for plugging filed 10/16 1958
Application for plugging approved 10/16 1958
Plugging commenced 10/16 1958
Plugging completed 10/16 1958
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Fabricius, Hill City, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3794 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	160'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

First plug set at 600' with 20 sacks cement

Second plug set at 160 feet with 20 sacks cement

Third plug set at 40 feet with 10 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor JOHN O. FARMER, INC.
Address Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.
JOHN O. FARMER (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of October, 1958

My commission expires 4-5-1961

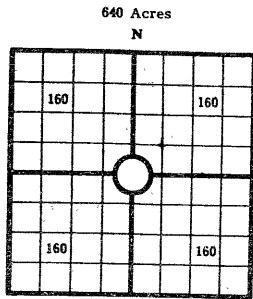
Notary Public.

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STATE CORPORATION COMMISSION
10-23-1958
OCT 23 1958
PLUGGING
FILE SEC. 26 T. 8 R. 22W CONSERVATION DIVISION
BOOK PAGE 139 LINE 14
Wichita, Kansas

OPERATOR JOHN O. FARMER, INC. 15-065-00550-00-00ADDRESS Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether water, oil or gas.



COUNTY Graham, SEC. 26, TWP. 8S, RGE 22W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME MORRIS WELL NO. 1
 DRILLING STARTED 10/9 19 58 DRILLING FINISHED 10/17 58
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 NW 1/4 NW 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2217? GROUND 2170?
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8	5/8			160							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8	5/8	160	110						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____

_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer President
 Name and title of representative of company

Subscribed and sworn to before me this 20th day of October, 19 58My Commission expires 4-5-1961

Jewel Hall
 Notary Public.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & shale	0	160			
Shale	160	720			
Shale, sand & pyrite	720	1200			
Shale & shell	1200	1270			
Sand	1270	1445			
Shale & shell	1445	1700			
Shale, shells & redbed	1700	1757			
Anhydrite	1757	1790			
Shale & shell	1790	2170			
Shale & lime	2170	2735			
Lime & shale	2735	2880			
Shale - lime	2880	3160			
Lime & shale	3160	3540			
Lime	3540	3590			
Lime & shale	3590	3794			
T.D.		3794			

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OCT 23 1958

CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING

FILE SEC. 26 T. 8
 BOOK PAGE 139 LINE 11

ELEVATION: RB 2173?

SAMPLE TOPS:

Anhydrite 1757
 Heebner 3393
 Toronto 3422
 Lansing 3438
 B/KC 3644
 Conglomerate 3760
 Arbuckle 3791
 T.D. 3794

D & A

FARM NAME MORRIS
 WELL NO. 1
 COUNTY Graham
 TWP. 8S
 RGE. 22W