

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-065-22,379  
LEASE NAME Kirkpatrick  
WELL NUMBER #1  
SPOT LOCATION NW SW SW  
SEC. 26 TWP. 8 S RGE. 22 (E) or (W)  
COUNTY Graham  
Date Well Completed 5/26/87  
Plugging Commenced 5/27/87  
Plugging Completed 5/27/87

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Arrowhead Petroleum, Inc.  
ADDRESS P.O. Box 8287, Munger Station  
Wichita, Kansas 67208

PHONE # (316) 681 3921 OPERATORS LICENSE NO. 5533

Character of Well D & A  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays, Kansas

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing formation None Depth to top \_\_\_\_\_ bottom T.D. 4050

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From Surface	To	Size	Put in	Pulled out
				8 5/8	310'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.  
3800' W/25 sx  
1790' W/25 sx  
215' Sx 60-40 POZ 6% Gel  
800' W/100 sx  
5:30 AM 5/27/87  
330' W/ 40 sx  
40' Solid Plug W/10 Sx  
Rat Hole 15 s x

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton License No. \_\_\_\_\_  
Address Duncan, Oklahoma

STATE OF Kansas COUNTY OF Sedgwick, ss.

Wm. Todd Seymour (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well, as filed, that the same are true and correct, so help me God.

(Signature) Wm. Todd Seymour

(Address) P.O. Box 8287, Munger Station  
Wichita, Kansas 67208

SUBSCRIBED AND SWORN TO before me this 10th day of June, 1987



JUN 11 1987  
06-11-1987  
RECEIVED  
STATE CORPORATION  
CONSERVATION DIVISION

Ruth M. Bassett  
Notary Public  
Ruth M. Bassett

My Commission expires: May 30, 1991

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... Approx. 5/15/87 ..... month day year 253

API Number 15- 065-22,379-00-00

OPERATOR: License # 5533
Name Arrowhead Petroleum, Inc.
Address P.O. Box 8287, Munger Station
City/State/Zip Wichita, Kansas 67208
Contact Person Wm. Todd Seymour
Phone 316-681-1732

NW SW. SW. Sec 26... Twp. 8... S, Rg. 22... X West
990! Ft. from South Line of Section
4950! Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5381
Name Big Springs Drilling, Inc.
City/State Wichita, Kansas 67208

Nearest lease or unit boundary line 330! feet
County Graham

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name Kirkpatrick Well # 1
Ground surface elevation N/A feet MSL

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 5/5/87 Signature of Operator or Agent Todd Seymour Title Geologist

Depth to bottom of fresh water 265!
Depth to bottom of usable water 950!

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt.
This Authorization Expires 11-15-87 Approved By Terry Austin

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 8.5/8" 300!

Terry Austin
Spud Wed. 5-20-87
300' S.P.

Conductor pipe required N/A
Projected Total Depth 3800! feet

Formation Arbuckle

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 50! Below Surface feet depth with 40sx
2nd plug @ 950! B. Dakota feet depth with 100sx
3rd plug @ Below Anhy. feet depth with 25sx
4th plug @ 40! feet depth with 10sx
5th plug @ feet depth with sx
(2) Rathole with 15 sx (b) Mousehole with 10 sx

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in MAY 15 1987
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 065-22,379
Surface casing of feet set with sx at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sx on 19
Hole plugged 19, agent

RECEIVED STATE CONSERVATION COMMISSION

JUN 4 1987
CONSERVATION DIVISION
Wichita, Kansas