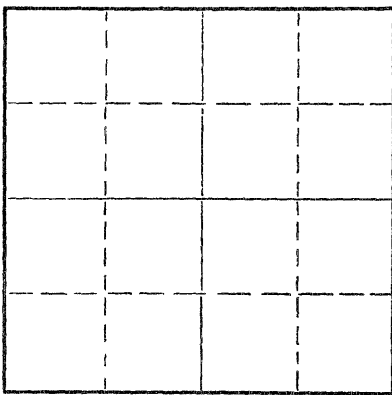


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Graham County, Sec 27 Twp. 8S Rge. 22W (E) (W)
Location as "NE/CNW/SW" or footage from lines NW NW SE
Lease Owner John O. Farmer, Inc.
Lease Name Mickelson "A" Well No. 1
Office Address Box 352, Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9/14 1952
Application for plugging filed 5/10 1971
Application for plugging approved 5/24 1971
Plugging commenced 5/9 1971
Plugging completed 5/10 1971
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 4/30 1970
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Depth to top Bottom Total Depth of Well 3765 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Push plug to 3300' - sand to 3275 - dump 5 sx. cement
Pull slips - load hole with water. Work 4" pipe -
shoot @ 749 - 595 - work pipe loose.
Pull 18 jts. 5 1/2" - total pipe 600 ft.

RECEIVED
STATE CORPORATION COMMISSION
MAY 26 1971
CONSERVATION DIVISION
Wichita, Kansas

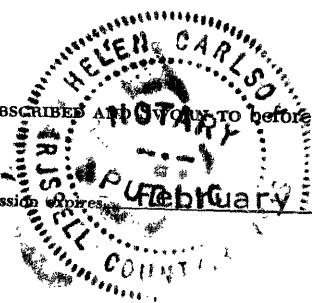
May 26, 1971

Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.
Address Stafford, Kansas 67578

STATE OF Kansas COUNTY OF Russell
John O. Farmer, president (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Box 352, Russell, Kansas 67665
(Address)

SUBSCRIBED AND NOTARY TO before me this 25 day of May, 1971
My commission expires February 15, 1975



Helen Carlson
Notary Public.

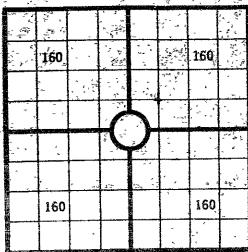
OPERATOR James, Shalburne & Farmer, Ltd.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



Locate well correctly

COUNTY Osborne SEC 27 TWP 13 RGE 24
 COMPANY OPERATING James, Shalburne & Farmer, Ltd.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Nickerson WELL NO. 1
 DRILLING STARTED 9-3 19 52 DRILLING FINISHED 7-11 19 52
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 2 1/4 1 1/4 2 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1775 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	24	8	LA	1675							
5 1/2	17	6	LA	3775							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	1675		100						
5 1/2	3775								

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____
 _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Shells	0	130			
Shale	130	230			
Foot Rock	230	270			
Shale & Shell	270	1240			
Sand	1240	1150			
Sand Shale Shells	1150	1640			
Red Det, Shells	1640	1750	7075		
Anhydrite	1750	1900			
Shale & Shell	1900	2137	3361		
Shale, Limestone	2137	2272	Landing 2122		
	2272	2370	Artificial 3750		
Line & Shale	2370	2520	Total Depth 3775		
Broken Line	2520	2710			
Shale & Broken Line	2710	2810			
Line & Shale	2810	2870			
Broken Line	2870	2935			
Line & Shale	2935	3040			
Shale & Line	3040	3040			
Line & Shale	3040	3210			
Broken Line	3210	3310			
Line	3310	3360			
Line & Shale	3360	3415			
Line	3415	3460			
Testing	3460	3460			
Line & Shale	3460	3507			
Line	3507	3511			
Line & Shale	3511	3540			
Line	3540	3560			
Line & Shale	3560	3710			
Shale & Line	3710	3715			
Line & Shale	3715	3775			

RECEIVED
 STATE CORPORATION COMMISSION
 APR 27 1952
 CONSERVATION DIVISION
 Wichita, Kansas
 APR 27 1952

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.
John Farmer
 Name and title of representative of company
 Subscribed and sworn to before me this 17th day of September 1952
 My Commission expires April 23, 1951 Bonnie Berryhill
 Notary Public.

15-065-00280-00-00

WELL NO. COUNTY TWP. RGE. SEC.

FARM NAME