15-173-00904-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

RECEIVED
12-10-35
DEC 10 1935
BY

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH

Locate well correctly on above 640 A. Plat

Sedgwick County. Sec. 11 Twp. 27 Rge. 2 (E) (W)

Lease Name Bessie Chase WELL NO. 1

Lease Owner Dickey-Continental

Office Address Ellis-Singleton Building

Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3,278 Feet

Date, well, completed October 10, 1935 19

Application for plugging and log of well filed November 9 193 5

Application for plugging approved November 10 193 5

Plugging Commenced November 10 193 5

Plugging Completed November 14 193 5

Reason for abandonment of well or producing formation Water Flood

If a producing well is abandoned, date of last production October 20 193 5

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well

Producing formation Simpson Series Depth to top 3,260 Bottom 3,279

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
8 B Water		120		15½	212	all out
10 B. Water		1080	1082	12½	1169	" "
H. F. W.		2220	2230	10	2292	" "
8 B. Water		2480	2490	8¼	2850	" "
H. F. W. Chat		2990		6 5/8	2935	
H. F. W.		3156	underream	6 5/8	3180	2772
Show oil - Misner		3170	3192			
Slight increase oil - top of Sil 3260		3268	3278	5 3/16	3263	2780

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

When the 5 3/16" casing was landed it was cemented with twenty sacks of cement. In plugging it was cut off with a Eureka casing knife at 2,780, then the casing pulled out.

At the time the 6 5/8" casing was landed, it was cemented with fifteen sacks of cement. In plugging it was cut off at 2,772 and the hole was mudded with fifty pails of good heavy mud before pulling. As each joint was pulled two more pails of mud were added for the first fifty joints. The total 2,850 feet of 8 ¼" casing was pulled.

When the 10" casing was started at 2,290 feet, fifty pails of heavy mud were dumped into the hole. The 12½" and 15½" casing was also pulled. The hole was then bridged with a wood plug at 160 feet, then ten feet of rock, one yard of river sand, and fifteen sacks of Ashgrove cement were added. The cement was allowed to set three days. The hole was then filled with heavy mud to the top with dirt slip and truck. This was allowed to settle and was then cemented with five sacks of cement.

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(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Plug according to directions

Was exception made? ..... If so describe

Correspondence regarding this well should be addressed to The Dickey Oil Company

Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

R. J. Lewis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. J. Lewis

(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of November, 19 35

My commission expires April 16, 1938

Edwinna Miller
Notary Public.

15-7561 5-35—5M

FORMATION	DEPTH
Lime	1875
Shale	1895
S. Lime 1 more BW - now 5 BW	1900
S. Shale	1925
Shale 5 BW 1925-1975	1975
Shale 5 BW	2005
Lime 5 BW	2020
Shale 5 BW	2035
Lime 5 BW	2055
Lime 3 more BW at 2060	2070
Shale	2130
Lime 7 BW 2125-2140	2140
W. Sand HFW 2140-46	2146
S. Lime	2160
Lime	2215
S. Lime HFW 2220-40	2230
Lime	2297
Shale black	2300
Black slate	2310
Shale	2395
First show oil 2412-2415	
Lime	2415
S. lime	2419
Lime 2 BW 2455-60	2460
S. Lime 5 BW 2455-60	2480
Lime 6 BW 2480-90	2505
Lime	2507
Black slate	2510
Lime	2570
Black shale	2575
Sand	2580
Sandy sahle	2600
Shale	2630
Lime shells	2640
Shale	2660
Red Rock	2665
Lime	2680
Shale	2685
Lime	2690
Shale black	2695
Shale	2705
Lime	2720
Shale	2745
Lime	2760
Shale	2775
Lime	2791
Shale	2815
Lime	2820
Shale	2850
Chatty lime HFW 2900-10	2915
Filled back with chat to 2885	
Sand	2935
White Lime	2936
Lime 3 BW 2945-50	2950
Lime	2959
Sandy lime	2973
Water 2962-2969 - 850' in hole	
Lime	2987
Hard Lime	2997
Lime gray HFW 2997-3005	3005
Lime	3058
Green shale	3060
Light slate	3062
Lime	3095
Blue shale	3105
Shale black	3155
Sand HFW 3156-77	3170
Lime	3180
Show oil 3182-3190	
Sand	3209
Green shale	3210
Sand	3214

FORMATION	DEPTH
Shale green	3225
Broken lime	3238
Green sand shale	3253
Show oil 3253-3258	
Sand	3260
Lime	3268
Sandy lime More oil 3268-78	3278 T. D.

Casing Record:

15"	212'
12½"	1110'
10"	2192
8¼"	2725' 7"
6 5/8"	3008'
5 3/16"	3268

PLUGGING
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THE DIONAL OIL COMPANY

LOG OF BASSIN GRAES #1

COMMENCED: July 3, 1955

COMPLETED: September 29, 1955

LOCATION: SE/cor SE/4 Sec. 11-27-26
Sedgwick County, Kansas

FORMATION		DEPTH
Yellow clay	HW-55	50
Blue shale		65
Lime		70
Shale		82
Gray lime		92
Blue shale	6 HW	120
Lime		155
Shale		175
Red Rock	8 HW	185
Shale		212
Lime		217
Shale		280
Lime		280
Shale		290
Lime		305
Shale		320
Lime		325
Shale		365
Lime		400
Shale		425
Lime		435
Shale		440
Lime		455
Shale	1/2 HW 485-495	495
Sandy lime		495
Shale		505
Red Rock		510
Lime		515
Shale		520
Lime		525
Shale		545
Lime		555
Shale		560
Lime		575
Shale		580
Lime		595
Shale		610
Shale and shells		640
Lime		655
Shale		660
Red Rock		665
Lime		685
Shale		690
Lime		705
Dark Shale		715
Lime		720
Shale		730
Lime		740
Shale		745
Sandy lime		755
Shale		770
Lime		790
Shale		825
Lime		835
Shale		850
Lime		855
Shale		885
Lime		890
Shale		920
Shale red		925
Lime		930
Shale		940
Lime shells		945
Red Rock		950
Shale		960
Red Rock		965

FORMATION		DEPTH
Shale		970
Lime		975
Shale		1035
Sand-water 6 HW 1035-50		1050
Shale		1060
Sand-water 4HW more 1060-82		1082
Shale		1100
Lime	10 HW	1110
Lime		1112
Shale		1120
Broken sand		1130
Shale	4 HW	1145
Shale		1147
Lime		1150
Shale		1154
Lime	7 HW 1145-60	1170
Shale		1175
Lime		1180
Shale		1190
Lime		1200
Shale		1205
Lime		1220
Shale		1225
Lime		1235
Shale		1250
Lime		1255
Shale		1270
Lime		1275
Shale	2 HW - 1300	1325
Lime		1335
Shale		1340
Lime		1375
Shale		1380
Lime		1385
Shale		1395
Lime		1405
Shale		1430
Lime		1435
Shale		1465
Lime		1505
Shale		1550
Lime		1560
Shale		1585
Lime		1605
Shale		1625
Lime		1630
Shale		1640
Lime		1650
Shale		1670
Lime		1700
Shale black		1705
Lime		1715
Shale		1725
Lime		1730
Shale		1745
Lime		1770
Shale		1775
Lime		1805
	2 HW 1500 - 1805	
Filled back to 1705	2 HW 1705-1810	
Lime		1815
B. Shale		1820
Shale		1825
Sandy lime	1 HW more 1840	1845
Sandy lime	4 HW - 1865	1865
Shale		1870

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