

STATE OF KANSAS
STATE CORPORATION COMMISSION

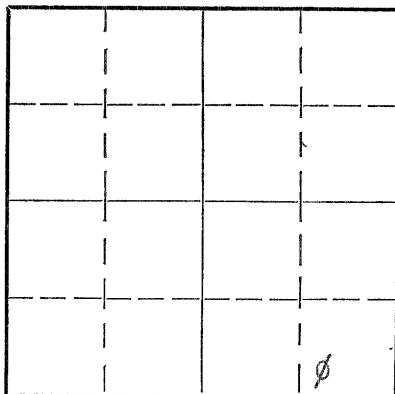
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

RECEIVED
JUN 10 1937
6-10-37

Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

.....Gadwick.....County. Sec. 15 Twp. 37 Rge. 2 (E) (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines 330 Ft from S line, 990 from E line
Lease Owner.....The Gerbrand-Pulse Oil & Drilling Company
Lease Name.....Smith.....Well No. 1
Office Address.....527 1/2 North Main, Hutchinson, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole).....dry
Date, well completed.....May 31st.....1937
Application for plugging filed.....May 31st.....1937
Application for plugging approved.....1937
Plugging Commenced.....May 31st.....1937
Plugging Completed.....June 2nd.....1937
Reason for abandonment of well or producing formation.....Dry
If a producing well is abandoned, date of last production.....1937
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
.....Yes

Name of Conservation Agent who supervised plugging of this well.....Breckenridge
Producing formation.....Depth to top.....Bottom.....Total Depth of Well 3276 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2	215'	215'
				12 1/2	1143	1143
				10	2016	2016
				8 1/2	2612	2592
				5 3/16	3214	3154

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Cemented bottom to 2820, mudded from 2820 to 2592
Cement plug 10 sacks, Rock iron cuttings and 50 sacks
of cement from 2460 to 2390, bridged 215 20 sacks of
cement, hole filled to top and 5 five sacks of cement
for top plugging.

PLUGGED
JUN 15 1937
BOOK PAGE 92 LINE 18

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to.....The Gerbrand-Pulse Oil & Drilling Co.,
Address.....527 1/2 North Main Street, Hutchinson, Kansas.

STATE OF Kansas, COUNTY OF Reno, ss.

.....(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described
well as filed and that the same are true and correct. So help me God.

(Signature).....

527 1/2 North Main Street, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of June, 1937.

My commission expires Sept 4, 1940

Notary Public.....

-THE CHEBRAND-PULSE OIL & DRILLING CO.-

SMITH #1 SW, SE, SW⁴; Sec. 13; Twp. 27 Rge. 2E. Sedgwick, County.

Drilling commenced January 21, 1937

Completed May 6, 1937.

Soil	10'	Lime	1238
Sand	50	Sandy Shale	1290
Yellow Slate	63	Lime	1358
Lime	68	Brown Shale	1365
Blue Slate	85	Brown Lime	1383
Sandy Lime (H.F.W.)	95	Blue Shale	1425
Blue Shale	100	Lime	1463
Lime	125	Brown Shale	1494
Blue Slate	147	Lime	1500
Lime	153	Blue Shale	1525
Blue Shale	165	Lime	1540
Lime	175	Blue Shale	1558
Blue Shale	195	Lime	1560
Red Rock	208	Black Slate	1565
Blue Shale	220	Lime	1586
Lime	262	White Slate	1615
Blue Shale	275	Lime	1625
Broken Lime	357	Blue Shale	1645
Sandy Lime	375	Lime	1668
Blue Shale	380	Black Slate	1680
Red Rock	390	Lime	1700
Lime	400	Blue Shale	1722
Blue Shale	425	Brown Lime	1742
Lime	431	Blue Shale	1757
Blue Shale	447	Lime	1795
Lime	461	Black Slate	1805
Red Rock	470	Lime	1836
Lime	485	Broken Lime	1857
Blue Shale	500	Blue Shale	1875
Red Rock	510	Sandy Shale	1890
Lime	515	Sand (5 B.W.)	1915
Blue Shale	532	Sandy Shale	1970
Sandy Lime	561	Blue Shale	1985
Blue Shale	580	Lime (H.F.W.)	1995
Lime	585	Sandy Lime	2060
Blue Shale	600	Lime	2062
Sandy Lime (2 B.W.)	620	Blue Shale	2071
Blue Shale	625	Lime	2115
Sandy Lime	650	Blue Shale	2244
Blue Shale	655	Lime	2270
Lime	700	Brown Shale	2300
Blue Shale	705	Lime	2331
Lime	765	Blue Shale	2365
Blue Shale	770	Lime	2390
Lime	792	Light Shale	2425
Light Shale	842	Lime	2444
Lime	862	(show of oil 2436-44)	
Blue Shale	878	Sandy Lime	2460
Lime (2 B.W.)	886	Lime	2480
Brown Shale	890	Black Slate	2483
Broken Lime	930	Lime	2540
Blue Shale	940	Black slate	2546
Lime	970	Lime Shells	2570
Blue Shale	1025	Blue Shale	2575
Sand (H.F.W.)	1065	Black slate	2606
Blue Shale	1070	Lime	2625
Lime	1088	Blue Shale	2635
Blue Shale	1115	Lime	2660
Lime	1147	Sandy Shale	2700
Blue Shale	1152	Shale & shells	2725
Lime	1158	Brown Lime	2735
Blue Shale	1162	Black Slate	2740
Lime	1167	Blue Shale	2750
Blue Shale	1178	Lime	2766
Lime	1198	Gray Shale	2775
White Slate	1212	Lime	2785
Lime Shells	1215	Blue Shale	2800
Blue Shale	1233	Lime	2805

13 27 2E
PAGE 92 LINE 18

Various colored shales	2880
Chert & Lime (H.F.W. 2895)	2903
Lime	2914
Sand	2932
Lime	3033
Light Shale	3037
Lime	3070
Blue Slate	3075
Black Shale	3125
Lime (H.F.W.)	3144
Sand " " "	3175
Broken Lime	3181
Lime	3186
Sand	3199
Green Shale	3205
Sand	3216
Green Shale	3226
Sandy Lime (H.F.W.)	3254
Green Shale	3256
Lime	3258
Green Shale	3264
Lime, siliceous	3276

Plugged back to 2462 to test show H. G.

-Casing Record*

13 1/2'	215'
12 1/2'	1143
10'	2016
8 1/2'	3612
5-3/16'	3214