

D-10
1-1-1936

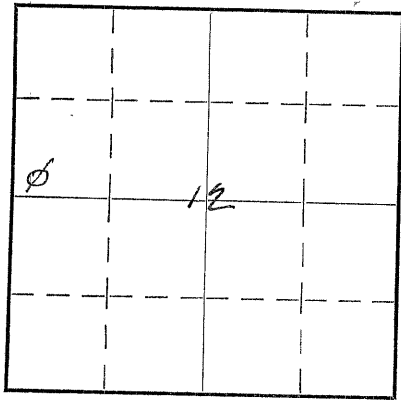
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Biting Building,
Wichita, Kansas

RECEIVED
6-15-36
JUN 15 1936
mme

NORTH



Locate well correctly on above Section Plat

BY Sedgwick County. Sec. 12 Twp. 27 Rge. 2 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$
Lease Owner The Dickey Oil Company
Lease Name Ayres Well No. 1
Office Address Ellis Singleton Bldg., Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed May 27 1936
Application for plugging filed May 29, 1936 1936
Application for plugging approved June 2 1936
Plugging Commenced June 1 1936
Plugging Completed June 12 1936
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 1936
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3230 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{8}$ "		
				12 $\frac{1}{8}$ "		
				10"		
				8 $\frac{1}{2}$ "		
				6 5/8"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Started pulling 6-5/8" casing, filled hole with mud 200 feet using steam jet and buckets. Pulled 6-5/8" casing and 8-1/4" casing. Started 10" casing, filled hole with mud again using same method as on 6-5/8" casing. Pulled 10", 12 $\frac{1}{2}$ " and 15 $\frac{1}{2}$ ". Plugging below surface water with wood plug and bridge, rock, and 10 sacks cement. Top of plug and cement 105 feet. Surface water at 95 feet. Big hole filled with solid dirt allowed to settle, then cement plug went on top.

PLUGGING
FILE SEC-12 T-27 R-
BOOK PAGE 47 LINE 48

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to The Dickey Oil Company
Address _____

STATE OF _____, COUNTY OF _____, SS.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. J. Lewis
(Address) _____

SUBSCRIBED AND SWORN to before me this 13th day of June, 1936.

My commission expires April 16, 1938
Edwina Miller
Notary Public.

THE GREAT OIL COMPANY
LOG OF WELL NO. 1

COMMENCED: March 25, 1936
COMPLETED: May 27, 1936

LOCATION: No. 4
Sec. 12-27-25
Sedgwick Co. Mo.

FORMATION	DEPTH	FORMATION	DEPTH	FORMATION	DEPTH
Yellow Clay	80	Line	1004	Shale	2020
Blue shale	85	Shale	1025	Line	2050
Shale	85	Shells	1070	Shale	2060
Line	105	Shale	1075	Line	2065
Blue shale	110	Sand shale	1080	V. Shale	2072
Shale	115	Shale	1172	Line	2080
Line	125	Line	1220	Red Rock	2084
Shale	145	Shale	1235	Line	2085
Line	170	Line	1275	Chat 1027 2010-15	2015
Shale	175	Shale	1280	Chat	2020
Line	185	Line	1295	Sand	2032
Shale blue	200	Shale	1350	Shale	2045
Line	205	Line 1 Sw -1380	1425	Line	2060
Shale	210	Shale	1447	Line hard not so sandy	2082
Line	215	Line	1455	Line	2085
Shale	225	Shale	1495	Underreamed 2075-55	
Line	275	Line	1550	Line	2104
Red Mud	285	Shale	1575	Green Shale	2105
Shale	290	Line	1600	Line	2115
Line	320	Shale	1610	Shale green	2116
Shale	325	Line	1625	Line	2125
Line	350	Shale	1635	Shale green	2131
Shale	405	Line	1645	Line	2135
Line shells	430	Shale	1675	Brown line	2170
Shale dark	455	Line	1690	Brown hard line	2171
Shale	455	Shale	1710	Black shale	2221
Line S little show water	465	Line	1745	Gray line	2225
Shale	485	Shale	1750	Sand	2230
Line	510	Line	1815	Water at 2225-30	
Shale	520	Shale	1815		
Line	525	Line	1860		
Shale	535	Shale	1870		
Red Rock	545	Line	1885		
Line	555	Shale	1900		
Shale	575	Line	1920		
Line	585	Shale	2000		
Shale	605	Line	2075		
Line	620	Shale	2080		
Shale	625	Line	2105		
Line	635	Shale	2145		
Shale light	640	S SW Carrying 4SW	2170		
Line	645	NW 2190-2200			
Shale	660	Line	2280		
Line	685	Underreaming 2227-2262			
Shale	705	Line	2255		
Line	720	Underreamed to 2267			
Shale	725	Line	2310		
Line	732	Shale	2445		
Shale	735	Line 3/4 SW 2475	2465		
Line	740	Line 10 NW 2510-25	2550		
Shale	745	NW 2520-30			
Line	775	Shale	2562		
Shale	795	Line	2577		
Line	820	Shale	2580		
Shale	830	Line	2580		
Line	847	Shale	2574		
Shale S	854	Line	2691		
Line	880	Shale	2705		
Shale light	890	Red Rock	2710		
Line	900	Line	2725		
Shale	945	Shale	2730		
Red rock	955	Line	2730		
Line	960	Shale	2735		
Shale	975	Line	2750		
Red mud	984	Shale	2755		
Shale	1000	Line	2805		

Casing Record

15 1/2"	215'
12 1/2"	1,200'
10"	2,287'
8"	2,691'
6 5/8"	3,094'

PLUGGING
FILE 251-4412-2-11
BOOK PAGE 4 LINE 11

T.D.