

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

7-28

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-06-22371-0000 (of this well)
15-065-22,373
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Black Petroleum Company OPERATORS LICENSE NO. 750

ADDRESS Suite 527, Union Center Bldg., Wichita, KS 67202 PHONE # (316)-264-9342

LEASE (FARM) White Trust WELL NO. 1 WELL LOCATION SE NW NE COUNTY Graham

SEC. 28 TWP. 9S RGE. 22 ~~(E)~~ (W) TOTAL DEPTH 3846' PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 260' CEMENTED WITH 150 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 3:15 p.m. on 7-28-87

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

M. R. Halfhill PHONE # (913)-483-5345

ADDRESS P. O. Box 506, Russell, KS 67665-0506

PLUGGING CONTRACTOR Emphasis Oil Operations LICENSE NO. 750

ADDRESS P. O. Box 506, Russell, KS 67665-0506 PHONE # (913)-483-5345

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: [Signature]

7-31-87 JUL 31 1987 Kyle B. Branum (Operator or Agent)

DATE: 7-28-87

Hopp, Prider

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date June 1, 1987 month day year

API Number 15- 065-22,371-00-00

OPERATOR: License # 5068
Name Black Petroleum Company
Address 527 Union Center Bldg.
City/State/Zip Wichita, Kansas 67202
Contact Person Thomas E. Black
Phone 316-264-9342

SE NW NE Sec. 28 Twp. 9 S, Rg. 22 X West
4290 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet
County Graham

CONTRACTOR: License #
Name Emphasis
City/State

Lease Name WHITE TRUST Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water ~200
Depth to bottom of usable water 110

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250'
Conductor pipe required
Projected Total Depth 3900 feet
Formation Base Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 5/7/87 Signature of Operator or Agent Thomas E. Black Title Owner

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 225 feet per Alt. 4
This Authorization Expires 11-7-87 Approved By 5-7-87

July 21-1987

Approved [Signature] 5-7-87

SE NW NE Sec. 28 Twp. 9 S, Rg. 22 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Anhydrite feet depth with 20 sx's of 60-40 Pozmix +.6% Gel
2nd plug @ thru Dakota feet depth with 100 sx's of 60-40 Pozmix +.6% Gel
3rd plug @ 300 feet depth with 40 sx's of 60-40 Pozmix +.6% Gel
4th plug @ 40 feet depth with Wiper plug +10 sx's of 60-40 Pozmix +.6% Gel
5th plug @ feet depth with sx's of
(2) Rathole with 10 sx's (b) Mousehole with 10 sx's

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22,371
Surface casing of feet set with sx's at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sx's on 19
Hole plugged 19, agent

MAY 8 1987