

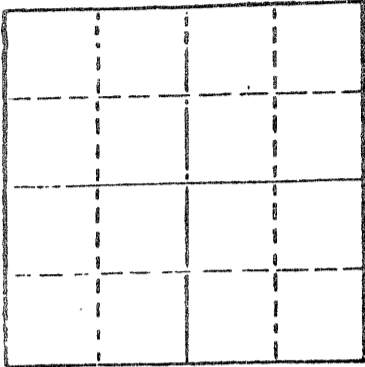
15-065-21306-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Graham County, Sec. 18 Twp. 8S Rge. 22 E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines



Locate well correctly on above  
Section Plat

SE SW NW  
Lease Owner Abercrombie Drilling, I c.  
Lease Name GANSEL Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed 09-29 1980  
Application for plugging filed 09-29 1980  
Application for plugging approved 09-29 1980  
Plugging commenced 09-29 1980  
Plugging completed 09-29 1980

Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas available  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3650'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

T.D. 3650'

Set 1st plug @ 740' with 70 sx.  
2nd plug @ 240' with 25 sx.  
3rd plug @ 40' solid bridge with 10 sx.  
Rathole with 5 sx., 50/50 posmix, 6% gel.

Plug was down @ 3:00 p.m. 09-29-80.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 14 1980  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet) 10-14-80

Name of Plugging Contractor Abercrombie Drilling, Inc.

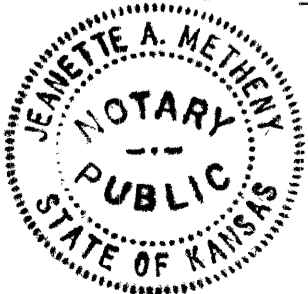
STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of October, 19 80

My commission expires 08-18-84

Jeanette A. Metheny  
Jeanette A. Metheny Notary Public.

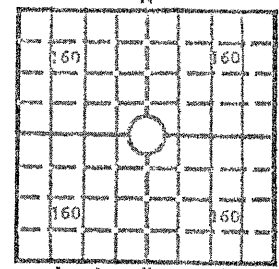


KANSAS DRILLERS LOG

API No. 15 - 005 - 21306-00-00  
 County Number

S. 18 T. 8S R. 22 <sup>8</sup>/<sub>W</sub>  
 Loc. SE SW NW  
 County Graham

640 Acres  
N



Elev.: Gr. 2127'  
 DF 2129 1/2' KB 2132'

Operator  
Abercrombie Drilling, Inc.  
 Address  
801 Union Center, Wichita, Kansas 67202  
 Well No. 1 Lease Name GANSEL  
 Footage Location  
2310 feet from (X) (S) line 990 feet from (E) (W) line  
 Principal Contractor Abercrombie Drilling, Inc. Geologist Jerry Langrehr  
 Spud Date 09-25-80 Total Depth 3650' P.B.T.D.  
 Date Completed Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	241'	Common	190	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION  
10-14-80  
 OCT 1  
 CONSERVATION DIVISION  
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)  
 RATE OF PRODUCTION PER 24 HOURS  
 Oil Gas Water Gas-oil ratio  
 Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

1

GANSEL

Dry Hole

S 18 T 8S R 22 EX W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	100	SAMPLE TOPS:	
Sand & Shale	100	243		
Shale	243	580	Anhydrite	1775'
Shale & Sand	580	1775	B/Anhydrite	1806'
Anhydrite	1775	1806	Heebner	3362'
Shale	1806	2550	Toronto	3386'
Shale & Lime	2550	3092	B/KC	3623'
Lime & Shale	3092	3492	RTD	3650'
Lime	3492	3650		
Rotary Total Depth		3650		
			ELECTRIC LOG TOPS:	
			Heebner	3365' (-123)
			Toronto	3387' (-125)
			Lansing	3406' (-127)
			B/KC	3618' (-14)
			ELTD	3652'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jack L. Partridge*

Jack L. Partridge  
Assistant Secretary, Treasurer

Title

10-08-80

Date