

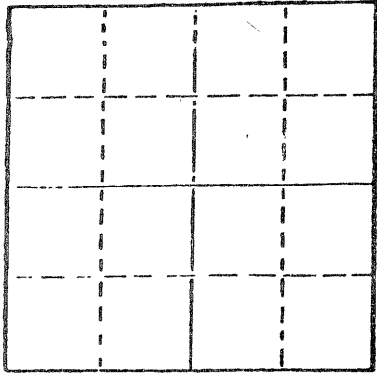
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County. Sec. 19 Twp. 8s Rge. 22w E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
SW SW NE

Lease Owner Columbia Petroleum Inc.
Lease Name Quint Well No. A-1
Office Address Parkade Plaza Columbia, Missouri 65201
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

dry hole
Date Well completed 3-15-81 19
Application for plugging filed 3-15-81 19
Application for plugging approved 3-15-81 19
Plugging commenced 12:00 Noon 3-15-81 19
Plugging completed 1:00 P.M. 3-15-81 19
Reason for abandonment of well or producing formation
dry hole

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gil Baltazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

60 sacks at 880'
30 sacks at 180'
Hulls plug 10 sacks at 40'
5 sacks rat hole
Total 105 sacks 50/50 poz 6% gel

MAR 20 1981
1897
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lawbanco Drilling, Inc.
Box 289 Natoma, Kansas 67651

STATE OF Kansas COUNTY OF Osborne, ss.
R. L. Finnesy (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. L. Finnesy
306 N Section Line Plainville, Ks. 67663
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of March, 19 81

Thomas E. Ruggels
Thomas E. Ruggels Notary Public.

My commission expires Feb. 19, 1984

THOMAS E. RUGGELS
STATE NOTARY PUBLIC
OSBORNE COUNTY, KANSAS
MY APPT. EXPIRES 2-19-84

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

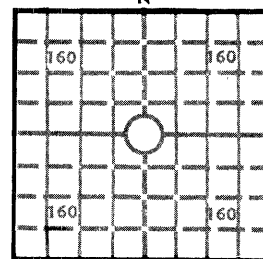
API No. 15 — Graham — 065-21,393-00-00
County Number

S. 19 T. 8 SR. 22 E
W

Loc. SW SW NE

County Graham

640 Acres
N



Locate well correctly

Elev.: Gr. 1986

DF 1988 KB 1991

Operator
Columbia Petroleum Inc.

Address
Parkade Plaza, Columbia, Missouri 65201

Well No. A-1 Lease Name Quint

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Lawbanco Drilling Inc. Geologist Eric Waddell

Spud Date 3-9-81 Date Completed 3-15-81 Total Depth 3670 P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	189	common	130	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Columbia Petroleum Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole
Well No. A-1	Lease Name Quint	
S <u>19</u> T <u>8S</u> R <u>22</u> ^E _W SW SW NE		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 189 Rock and shale				
189 to 1804 Sand and shale				
1804 to 1837 Anhydrite				
1837 to 2242 Shale				
2242 to 2900 Shale and shells				
2900 to 3070 Shale				
3070 to 3437 Shale and lime				
3437 to 3670 Shale and lime		RTD		

MAR 20 1981
 CONSERVATION DIVISION
 Topeka, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>R. T. Finney</i>
	Signature
	Drilling Superintendent
	Title
	March 19, 1981
	Date