STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit

WELL PLUGGING RECORD

Make Required Alligavit		aham	Cou	nty. Sec.	19 Twp.	8s Rge. 22	W E/W
Mail or Deliver Report to	Locati	on as "NE	/CNW 1 SW 1	" or foot:	age from 1	lines	
Conservation Division		SW NE			_	je dolik 1919 (na na ka na ginomasp <u>a</u> syotek 1913)	HEROTE A PRINCIPAL PRINCIP
State Corporation Comm.	Lease		Jumbia	Petrole	um Tno	rendeli (Fig.) bethe en de motentielle de major en de major de la periodici de la rende	
245 North Water	Lease	Name Qu	int	<u> </u>	vani Tire	Vell No. A-	1
Wichita, KS 67202				Pleze	Columbia	, Missouri	6E20
	Charac	ter or we	ir (comb	reted as	Ull, Gas c	or Dry Hole)	with the same of t
		<u>dry h</u>	ole				
		ell compl	eted	3-15-81			19
econ contracts	Applic	ation for	pluggin	g filed	3-15-81	د الله الله الله الله الله الله الله الل	19
- C239	Applic	ation for	pluggin	g approved	d 3-15-8	81	19
		ng commen			a 3-15-8°		19
	Pluggi	ng comple	ted 1	00 P.M.	3-15-8	- Control Secure and Control Secure S	19
	Reason	for aban	donment	of well or	r producin	g formation	1000 11000000000
		ry hole			. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	e rolmerron	- Martin Martin Company
			ei IIav	ahandonad	data of	last product	-100
		. Caacaaag	VOLE ED	abandonea	, date of	rast broduct	
And the entire about a contract of the contrac	J Was no	main and an	hto in ad	£ a com de L	0	ion Division	19
Locate well correctly on above Section Plat							1 or
Name of Conservation Agent	in a second	ents bero	e prugg	ing was co	ommenced?_	yes	Carlo Car
Name of Conservation Agent w	no supervised	plugging	of this	well Gil	Baltazo	r	
Froducing formation	ne.	oth to tor) B	ottom	_Total De	pth of Well	MONAGE - MEDICAL PROPERTY AND ADDRESS OF THE PERTY ADDRESS OF T
Show depth and thickness of	all water, oi	Land gas	formati	ons.		•	
OIL, GAS OR WATER RECORDS						CASING RECOR	מג
FORMATION	CONTENT	FROM	Го	SIZE	4	-	
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the state of the s	-		 			-	
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was placed and the method or plugs were used, state the confect for each	haracter of s	ame and de	epth plac	ed, from	hold, I	f cement or feet to	
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process of the control of the contro		A STATE OF THE PARTY OF THE PAR					Name of the Owner, where the owner,
Total 105 sacks	50/50 pag 6	:0/ mal		and the second s			
Jacab	707 70 poz 6	070 gel	British angles the contract of				Water - W. Annual Long St.
	The said the		and the state of t		a lag		
	-		all and the property of the same and an address of the same and the sa	<i>GOR</i> _	17:2	- 10	
		,			D. 00	1 1/20	
(If additional	l description	is necess	arv. use	BACK of	this shoot	0 900	to-comments and
Name of Plugging Contractor	Lawbanco I	rilling	Tno		1. On	97 8 J 19	
	Box 289 Na	tome Ke	THE.	TCFA	10,		
		Tooma, Ne	uisas o	/651			Management of Management of State of St
CTATE OF TO-				•		·	
STATE OF Kansas	COUNT	TY OF Os	borne			SS.	
R. L. Finnesy			(7	ee of own		-	etori
of the above-described well, in the facts, statements, and man as filed and that the same are			on oath,	says: T	Material 2 420 15	_	
		ature)	R17	meely			•
	•	_30	6 N Sec	tion Tir	ne Plains	zille, Ks.	6766
SUBSCRIBED AND SWORN TO E	efore me this	19th	day o	(A)	uuress)	, 19 ₈₁	
			Ishan	mar T. C	Zum Q	01	
_		97709-441-441	m r		CX Brook	· O none - The - I - I - I	
My commission expires Fe	L 40		Thomas F	. Ruggels	JOU	ary Public.	

THOMAS E. RUGGELS

as

Му

STATE NOTARY PUBLIC OSBORNE COUNTY, KANSAS MY APPT. EXPIRES __2-19-84

	. WELL COMPLET	ION REPOR	O	KA	NSAS			Ο.			_	
	DRILLER'S LOG		•				•	1				
O	API No. 15	Graham County	<u> 065-2</u> Nu	21,393 -	-00-00	,		1		_		
•	Operator					-		<	County			
	Columbia	Petroleu	m Tnc.							640	0 Acres N	
		Lease Name Qui	nt	feet]		Materials Control	50	160	
	Principal Contractor			_					<u> </u>	60	160	
	Lawbanco Dr Spud Date	Date Completed				, 	****			ocate v	well correctly	
\bigcirc	3-9-81	3-15-8	1	•				E		19	986	
	Directional Deviation				chaser				_ 198	B8	1991	
					V.	مادسان)F		KB	
				CASING	RECORD				****			
O	Report of all string	gs set — surface,	intermediate,	production, e	tc.							
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Туре сег	nent	Sacks	5	Type and perce additives	nt
	Surface	1214	8 5/8	28	189		commo	n	130		Quikset	-
	The state of the s	Marie Milande de Caracter de C										
		LINER RECOR	RD .	PERF					ERFORATION RECORD			eent
	Top, ft.	Bottom, ft.	Sacks ce	ment	Shots	per f	ft.	Size	& type		Depth interval	
	·	TUBING RECO	ORD									
O	Size	Setting depth	Packer se	et at		***************************************						
		A	CID, FRACTU	RE, SHOT,	CEMENT SQL	UEE2	ZE RECO	DRD				
			nt and kind of n					THE RESIDENCE OF THE PARTY OF T	T	Depth	interval treated	
\cup				feet from (E) (W) line lolegist Eric Waddell lot Depth P.B.T.D. 3670 land/or Gas Purchaser CASING RECORD Type and percent additives Weight lbs/ft. Setting depth PERFORATION RECORD Shots per ft. Size & type Depth interval Further Shots per ft. Size & type Depth interval TURE, SHOT, CEMENT SQUEEZE RECORD Interval used Depth interval receted INITIAL PRODUCTION Tog method (flowing, pumping, gas liff, etc.) Gas Weter Gas-oil retio								
				,,,,,								,
		-		INITIAL PR	ODUCTION							
	Date of first production		Producing	method (flow	ing, pumping, go	os lif	t, etc.)					
Ī	RATE OF PRODUCTION PER 24 HOURS			Gas			Water			Gas-oi	l ratio	
\supset t	Disposition of gas (vented,	used on lease or so	bbls old)			ACF	Produci	ng interval (с	FPB
-1												

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Columbia	Petrol	eum Tnc.				DESIGNATE TYPE OF COME	OMP.: OIL, GAS, :		
Well No.	حسيب يهين مدعوط	Name Quint		****					
s 19 t 8s r 22	E								
Show all important zon	es of porosity	WELL LOG	als, and all drill-	stem tests, in-	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	L MARKERS, LOGS RUN, IPTIVE INFORMATION.			
cluding depth interval to		N, CONTENTS, ETC.	riowing and s	TOP	BOTTOM	NAME	DEPTH		
0 to 189 to 1804 to 1837 to 2242 to 2900 to 3070 to 3437 to	1804 1837 2242 2900 3070 3437 3670	Rock and single Sand and single Shale shale and single shale shale and single shale shale shale and single shale	hale shells lime lime	RTD		Man 20196	8,		
Date Receive		E ADDITIONAL SH	EEIS, IF N	CCESSARI, IU	- COMPLETE W	ELL RECOKU.	1		
		RT Finne Signature							
		Drilling Superintendent							
		March 19, 1981							
					····	Date			