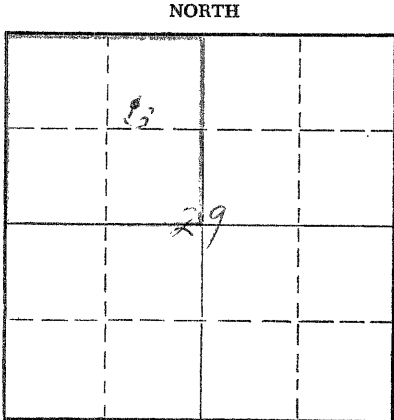


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Graham County. Sec. 29 Twp. 8S Rge. (E) 22 (W)

Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines SW/4 NE/4 NW/4
Lease Owner Skelly Oil Company
Lease Name J. M. Moore Well No. 3
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 28, 19 59
Application for plugging filed July 29, 19 59
Application for plugging approved August 3, 19 59
Plugging commenced July 29, 19 59
Plugging completed July 29, 19 59
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. A. D. Fabricius
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 3690 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Lansing Lime	Dry	3410'		8-5/8"	235'0"	None
Marmaton	Dry	3666'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

25 sacks of cement	3690'	to	3565'
Mud laden fluid	3565'	to	550'
20 sacks of cement	550'	to	450'
Mud laden fluid	450'	to	240'
20 sacks of cement	240'	to	140'
Mud laden fluid	140'	to	40'
10 sacks of cement	40'	to	6'
Surface soil	6'	to	0'

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AUG 26 1959
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Claude Wentworth Drilling Company
Address 2701 East 15th, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
(Address)

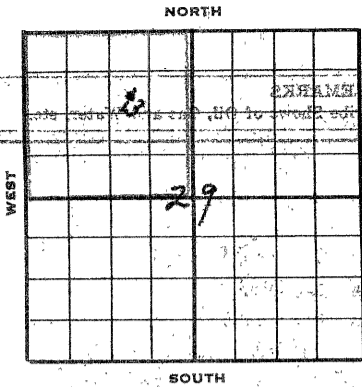
SUBSCRIBED AND SWORN TO before me this 25th day of August, 19 59

My commission expires April 7, 1963

Notary Public.

PLUGGING
FILE SEC 29 T. 8 R. 22W
BOOK PAGE 50 LINE 12

SKELLY OIL COMPANY



Well Record

Lease Name and No. J. H. Moore Well No. 2 Elev. 2152'
 Lease Description 1/4 Section 27-05-22N, Graham County, Kansas (160 Acres)
 Location made June 24, 1959 by R. J. Timpler
970 feet from North line 970 feet from East line
970 feet from South line 970 feet from West line of Sec. 27

Work com'd 7/16 19 59 Rig com'p'd 7/27 19 59 Drlg. com'd 7/27 19 59 Drlg. com'p'd 7/28 19

Rig Contractor Claude Wentworth Drilling Co., Inc.
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from 0' to 3690' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19 _____

Initial Prod. before shot or acid _____ Bbls
 Initial Prod. after shot or acid _____ Bbls

Dry Gas Well Press. _____ Volume _____ Cu. f
 Casing Head Gas Pressure _____ Volume _____ Cu. f
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. f
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. f

PRODUCING FORMATION DRY HOLE (Name) _____ Top _____ Bottom _____ TOTAL DEPTH 3690'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-5/8"</u>	<u>22.75</u>	<u>240'</u>	<u>240'</u>				<u>6</u>	<u>235'</u>	<u>0</u>	<u>Armed B</u>	<u>A</u>	<u>165</u>	<u>Ballin.</u>
<u>(8-5/8" casing cut off 3' below ground level)</u>													

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 STAT. DIVISION
AUG 26 1959
 COMPTON DIVISION

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Acid Used								
Size Shot								
Shot Between								
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Dopola Lino</u>	<u>2150'</u>						
<u>Rechner Shale</u>	<u>3373'</u>						
<u>Toronto Lino</u>	<u>3396'</u>						
<u>Lansing Lino</u>	<u>3410'</u>						
<u>Wheaton Lino</u>	<u>3446'</u>						

CLEANING OUT RECORDS

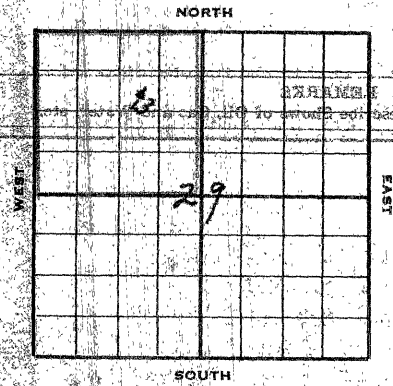
	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other detail
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other detail
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

SKELLY OIL COMPANY



Well Record

Lease Name and No. J. N. Moore Well No. 3 Elev. _____

Lease Description SW/4 Section 29-48-22N, Graham Co., Kansas (160 Acres)

Location made June 24, 19 59 by A. J. Tompler

990 feet from North line 990 feet from East line 14 1/4

feet from South line _____ feet from West line _____ of Sec. 2

Work com'd 7/16 19 59 Rig com'd 7/17 19 59 Drlg. com'd 7/27 19 59 Drlg. com'd 7/28

Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from 0° to 3690° Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19 _____

Initial Prod. before shot or acid _____

Initial Prod. after shot or acid _____

Dry Gas Well Press _____ Volume _____

Casing Head Gas Pressure _____ Volume _____

Braden Head (_____ Size) Gas Pressure _____ Volume _____

Braden Head (_____ Size) Gas Pressure _____ Volume _____

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 369

CASING RECORD

Casing Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-1/2" x 26.5 lbs</u>			<u>240'</u>				<u>235'</u>		<u>0</u>	<u>Armed</u>	<u>A</u>	<u>165</u>	<u>Ballib.</u>
<u>(8-1/2" casing cut off 2' below ground level)</u>													

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 DIVISION

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Topokta Line</u>	<u>3190'</u>						
<u>Rechner Shale</u>	<u>3173'</u>						
<u>Toronto Line</u>	<u>3196'</u>						
<u>Lansing Line</u>	<u>3410'</u>						
<u>Marston Line</u>	<u>3661'</u>						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other data
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other detail
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

J. H. HUBBARD HILL NO. 3

Since no commercial zones of oil or gas production were encountered in drilling to the total depth of 3690', regular authority was granted to plug and abandon the well. The well was plugged as follows:

25 sacks of cement	3690' to	3565'
Mud laden fluid	3565' to	550'
20 sacks of cement	550' to	450'
Mud laden fluid	450' to	240'
20 sacks of cement	240' to	140'
Mud laden fluid	140' to	40'
10 sacks of cement	40' to	0'
Surface soil	0' to	0'

Plugged and abandoned 7/29/59

DEPTH	SLOPE TEST DATA	
	ANGLE OF DEFLECTION	
200'	1/4	degrees
1000'	1/4	"
1540'	1/2	"
1970'	1/4	"
2000'	1/4	"

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 26 1959
 AUG 26 1959
 CLASSIFICATION DIVISION
 Wichita, Kansas

Handwritten notes and stamps at the bottom of the page, including a rectangular stamp with illegible text.