

STATE OF KANSAS  
STATE CORPORATION COMMISSION

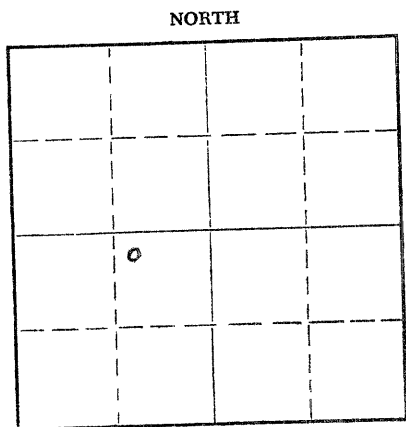
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Graham County, Sec. 29 Twp. 8S Rge. 22W(E) (W)

Location as "NE/CNW/SW" or footage from lines NW NE SW  
Lease Owner Imperial Oil of Kansas, Inc.  
Lease Name Dreiling "A" Well No. 2  
Office Address 780 Fourth National Bldg., Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed April 16 1960  
Application for plugging filed December 1963  
Application for plugging approved December 1963  
Plugging commenced December 4 1963  
Plugging completed December 7 1963  
Reason for abandonment of well or producing formation Commercial quantities of oil depleted.

If a producing well is abandoned, date of last production December 4 1963  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Cecil Jones  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3644 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	220'	Not Pulled
				5-1/2"	3642'	1536.88'

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 31 1963  
Dec 31, 1963  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Unloaded Unit. Raised and lined up mast. Checked hole. Made plug back with sand to 3490' - mixed and ran 4 sacks cement thru dump bailer. Pulled 9 3/4" tension. Worked pipe and gained tension to 22". Cleared hole and made shot at 3010'. Worked pipe and gained tension to 25". Cleared hole and made shot at 2915'. Worked pipe and was gaining tension when parted app. 1500'. Loaded truck and picked up circulating pump. Rigged up to pull and pulled 30 joints. Spotted 6 sacks gel at 630' thru 5 1/2" casing. Pulled 5 joints. Spotted 6 sacks gel at 470'. Pulled 3 joints. Circulated hole with 9 sacks gel and spotted 20 sacks cement at 365' - pulled 7 joints, spotted 20 sacks cement thru 5-1/2" casing at 145'. Pulled 5 joints. Total 49 joints. Mudded hole to 35' and sat 5' rock bridge. Mixed and dumped 10 sacks cement to base of cellar. Tore down and loaded up. Cleaned up location. Tallied pipe and cut off braden head.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.  
Address P. O. Box 364, Great Bend, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
J. A. Ziser, Prod. Mgr. (employee of ~~owner~~ operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. IMPERIAL OIL OF KANSAS, INC.

(Signature) By: J. Ziser Prod. Mgr.  
780 Fourth National Bldg, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of December, 19 63

My commission expires March 22, 1967  
Mona L. Heinz Notary Public.



DRILLER'S LOG

Imperial Oil of Kansas, Inc.  
780 Fourth National Building  
Wichita 2, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 31 1963  
DEC 31 1963  
CONSERVATION DIVISION  
Wichita, Kansas

Dreiling "A" No. 2  
NW NE SW Sec. 29-8S-22W  
Graham County, Kansas

Total Depth: 3644'

Commenced: 4-7-60 Completed: 4-16-60

Elevation: 2182 K.B.  
Production:

Contractor: Imperial Oil of Kansas, Inc.  
Wichita, Kansas

Casing Record: Set 8-5/8" Surface pipe at 220 with 175 sacks cement.  
Set 5-1/2" Production pipe at 3642 with 100 sacks cement.

Figures indicate bottom of formations:

Shale & Clay	220'		
Shale & Sand	1315'		
Dakota Sand	1525'		
Shale, Red Bed	1740'		
Shale & Shells	1783'		
Anhydrite	1807'		
Shale & Shells	2260'		
Shale & Lime	2400'		
Shale & Shells	2540'		
Shale & Lime	3325'		
Lime	3644'		
Total Depth	3644'		
		<u>TOPS</u>	
		Topeka	3202 (-1020)
		Heebner	3390 (-1208)
		Toronto	3415 (-1233)
		Lansing	3429 (-1247)
		Rotary Total Depth	3644 (-1462)

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

By K. J. Boone  
K. J. Boone, Petr. Engr.

Subscribed and sworn to before me this 20th day of April, 1960.

My Commission Expires:

July 7, 1962

Mona L. Latier  
Mona L. Latier-Notary Public