	KANSAS				`									
	WELL COMPI	s 28 -	8S R. 18W E											
\bigcirc	API No. 15 -				<u></u>									
J	Operator	بسيدات		CountyRooks										
	Frontier Oi	1		640 Acres										
	1720 KSB&T	Bu												
	Well No.	******		160	160									
	Footage Location	-												
	feet fi Principal Contractor	ron		<u> </u>										
.	Red Tiger Drilling Company			ny	Geo	ologist Ric	hard Par	ard Parker			160			
	3/2/81		Date Completed 3/13/8			ol Depth 3,440'	P.B.T.	D.		Local	te well correctly			
7	Directional Deviation				and/or Gas Pur	chaser	haser							
-						'			DF	кв1,939'				
╮ŀ		Whoten,					RECORD							
가	Report of all str	ring	s set — surface,											
ŀ	Purpose of string		Size hole drilled Siz		ce casing set (in O.D.) Weight lbs/ft.		Setting depth Type cement		cement	Sacks	Type and percent additives			
-	Surface		12 1/4"	8	5/8''	28 <i>‡</i>	262.67'	Com	non.	165	3% C.C., 2% Ge1			
											7/0 G.G., 2/0 GET			
$\sqrt{\Gamma}$				_										
ႛ -														
F														
Ļ	LINER RECORD							PERFORATION RECORD						
Ľ	op, ft.	Bottom, ft.			Sacks cement		Ch. et al			& type	Depth interval			
			TUBING RECO	RD					 					
) 5	Size Setting depth				Packer se	et at								
-														
-	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used													
١		-		Depth interval treated										
<u> </u>	Allega										-			
	A STATE OF THE PARTY OF THE PAR			(°) (°	Part of the state									
		-		14 19 19 19 19 19 19 19 19 19 19 19 19 19	Carrier .	ing an investment								
Do	INITIAL PRODUCTION ate of first production Producing method (flowing, pumping, gas lift, etc.)										18-81			
<u> </u>				rouncing r	nethod (flowing	g, pumping, ga	umping, gas lift, etc.) SONSERVATION OF S'ON							
-	TE OF PRODUCTION R 24 HOURS		Oil		£E1-	Gas		Water		VELOPIE GOS-O	il ratio			
Dis	position of gas (vented	, us	ed on lease or sold	1)	bbls.		M		ing interval(s	bbls.	СГРВ			
 		-												

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Frontier Oil	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No. 1	D & A								
28 T 8S R 18W									
Show all important zones of p cluding depth interval tested, c	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCR	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME DEPTH					
Post Rock & S Shale Shale & Sand Red Bed Shale Anhydrite Shale Shale & Lime Lime & Shale RTD	Shale	0 105 420 800 1015 1290 1309 1347 1920 2482 2889	105 420 800 1015 1290 1309 1347 1920 2482 2889 3440 3440						
IIS	F ADDITIONAL COMME								
Date Received	E ADDITIONAL SHEETS, IF NECE	SSARY, TO COM	MPLETE WELL R	RECORD.					
		7	Signature Signature						
		Title 3 - 17 - 8 / Date							