

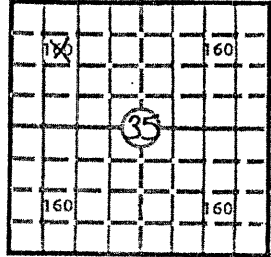
KANSAS DRILLERS LOG

API No. 15 — 163 — 20,604 ⁻⁰⁰⁻⁰⁰
County Number

S. 35 T. 8S R. 18 ^E_W
 Loc. SE NW NW

County Rooks

640 Acres
N



Locate well correctly
Elev.: Gr. 2015'

DF 2021' KB 2023'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Ks. 67202

Well No. #2 Lease Name RADKE

Footage Location
990' feet from (N) line 994' feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Don Pate

Spud Date March 3, 1976 Total Depth 3470' P.B.T.D.

Date Completed March 9, 1976 Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		214' K.B.	Quick-Set	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Mar 16/1976

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

#2

Lease Name

RADKE

DRY HOLE

S 35 T 8S R 18 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Clay & Rock
 Shale & Shells
 Shale & Pyrite
 Shale
 Shale & Sand
 Shale
 Anhydrite
 Shale
 Shale & Lime
 Lime
 Lime & Shale
 Lime
 Rotary Total Depth

0	99
99	153
153	214
214	315
315	1235
1235	1395
1395	1433
1433	2050
2050	3011
3011	3123
3123	3364
3364	3470
	3470

DST #1 (3449'-3470') 30", 30", 30", 30"
 Weak blow for 15". Rec. 10' VSOCM.
 IBHP 563#; IFP 23-23#; FBHP 129#; FFP 23-23#.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jerry G. Langreher

 Signature
 Executive Vice President

 Title

March 12, 1976

Date