	KANSAS		\circ					\bigcirc							
0	WELL COMPLET DRILLER'S LOG		s. 36 T. 8s R. 18w W												
	API No. 15 — Rooks — 163-21,336 -60 - 00 County Number									Loc. C of NE/4 NW/4 NW/					
	Operator									County Rooks 640 Acres					
		e Brown C	ompany							640 A					
	Address 407 S.	Main Pla	inville	e. Kansa	s 67663			·		50	160				
	Well No.														
	Footage Location														
	feet fron Principal Contractor	(N) (S) line		- - -											
	Lawhanco	Drilling		Geologist Fri a Waddoll						60	160				
	Spud Date	Date Completed	Tot	Eric Wad	P.B.T.D.				<u> </u>	ocate well	correctly				
	6-11-81	6-16-8	1 3	3282				Elev.:			Gr. 2019				
\smile	Directional Deviation		لتعبيب أربب بسيب المراجع	and/or Gas Pure	chaser				_ 201	1	KB2014				
									F		KB				
	CASING RECORD														
Ol	Report of all strin	gs set — surface,	intermediate	, production, e	tc.						_				
	Purpose of string	Purpose of string Size hole drilled S		Weight lbs/ft.	Setting depth	etting depth Type cer		ment Sacks		s Type and percent additives					
	Surface	1214	8 5/8	24	182	c	mmon		110		wikset				
			:							`	,				
										-					
\cup															
		LINER RECORD									PERFORATION RECORD				
	Top, ft.	Bottom, ft.	Sacks	cement	Shote	Shots per ft.									
					311013	Jiots per 11.		Size	& type		Depth interval				
Y	Size	Setting depth	Packer	set at											
		A	CID, FRACT	TURE, SHOT,	CEMENT SQL	JEEZ	E RECO	RD							
\neg		Amou		Depth interval treated											
	INITIAL PRODUCTION														
	Date of first production Producing method (flowing, pumping, gas lift, etc.)														
ľ	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas				gas-oil ratio							
o t	Disposition of gas (vented, used on lease or sold) MCF Producing in								bbis. CFPB						
~ -						********									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator The Gene Brown Company								designate type of comp.: oil, gas, dry hole, swdw, etc.: dry hole				
Well No.	and and the second seco		e Name									
	0a 10	 E	Wei			<u> </u>						
ST_	8s _R 18	<u>w</u> C			NW/4	NW/L	<u> </u>					
Show all cluding d	important zone epth interval te	es of porositested, cushio	y and con	/ELL itents ti me tool	hereof; cored	interv	als, and all drill shut-in pressures,	stem tests, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS F OR OTHER DESCRIPTIVE INFORMAT			
	FORMATION	DESCRIPTIO	N, CONT	ENTS, E	TC.		ТОР	воттом	NAME	DEPTH		
0	to 18	32 S	and	and	shale							
182	to 92	29 S	and	and	shale							
929			and	and	shale							
1358	to 1	393 A	nhyd:	rite)							
1393	to 2	248 S	and	and	shale							
2248	to 2	549 S	and a	and	shale					,		
2549	to 30	087 S	hale	and	lime							
3087	to 32	28 2 S	hale	and	lime	RTI						
,							,					
									RECEIVE	d		
									STATE CORPORATION C	MMISSION		
									JUN 22	198		
				•					JUN 22 JUN 22 CONSERVATION	DIVISION		
									Wichita, Ka	111505		
		US	E ADDI	TIONA	L SHEETS,	IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	<u>l </u>		
J	Date Received	i		BIT.								
				Signature								
								June 18.	1981			
						,			Date			

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