

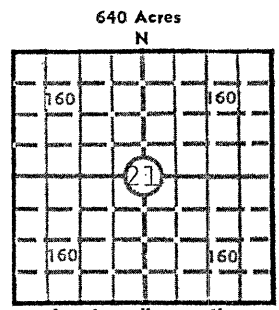
KANSAS DRILLERS LOG

S. 21 T. 8S R. 19W ^E_W

API No. 15 — 163 — 21,020 - 00 - 00
 County Number

Loc. NW SE NW
 County Rooks

Operator
Abercrombie Drilling, Inc.
 Address
801 Union Center, Wichita, Kansas 67202
 Well No. 2 Lease Name Stice
 Footage Location
1650 feet from (N) (S) line 1650 feet from (E) (W) line
 Principal Contractor Abercrombie Drilling, Inc Geologist Charles Spradlin
 Spud Date 03-23-80 Total Depth 3520' P.B.T.D. 3500'
 Date Completed _____ Oil Purchaser _____



Locate well correctly
 Elev.: Gr. 2037'
 DF 2039 1/2 KB 2042

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	255'	common	200	3% Ca. Cl. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD RECEIVED

Amount and kind of material used	Depth interval treated

APR 21 1980
 APR 25 1980

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Oil

Well No. 2 Lease Name STICE

S 21 T 8S R 19W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand and clay	0	230	SAMPLE TOPS:		
Shale	230	258			
Shale and sand	258	1415		Anhydrite	1466' (+ 576)
Shale	1415	1466		B/Anhydrite	1502' (+ 540)
Anhydrite	1466	1501		Topeka	2986' (- 944)
Shale	1501	1884		Heebner	3192' (-1150)
Shale and lime	1884	3035		Lansing	3230' (-1188)
Lime	3035	3175		Arbuckle	3489' (-1447)
Shale and lime	3175	3205			
Lime	3205	3280			
Lime and shale	3292	3499			
Dolomite	3499	3520			
Rotary Total Depth		3520			

DST #1 (3155-3175') 30", 45", 60",
90" Strong blow.
Rec. 915' sw, no show.
IFP 21-158, IBHP 1072, FFP 190-349,
FBHP 1062. Temp. 110°.

DST #2 (3197-3280') 30", 30", 30",
30" Weak blow died 15".
Rec. 20' drilling mud.
IFP 61-61, IBHP 561, FFP 61-71,
FBHP 479. Temp. 103°.

DST #3 (3280-3317') 30", 45", 60",
45" Strong blow.
Rec. 1350' sw.
IFP 91-265, IBHP 1182, FFP 316-571,
FBHP 1151. Temp. 103°.

DST #4 (3348-3434') 30", 45", 60",
45". Strong blow throughout.
Rec. 1200 sw.
IFP 91-244, IBHP 1242, FFP 275-510,
FBHP 1222. Temp. 105°.

(See attached.)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge

Signature

Jack L. Partridge, Assistant Secretary-Treasurer

Title

April 18, 1980

Date

DST #5 (3434-3492') 30", 30", 30",
 30" Weak blow died 20".
 Rec. 10' mud.
 IFP 50-50, IBHP 71, FFP 61-61,
 FBHP 71. Temp. 105°.

DST #6 (3490-3497') Packer failure

DST #7 (3433-3499') 30", 30", 30",
 30" Weak blow died 30".
 Rec. 30' mud.
 IFP 50-50, IBHP 71, FFP 61-61,
 FBHP 71 Temp. 105°.

DST #8 (3432-3505') 30", 30", 30",
 30" Weak blow.
 Rec. 30' mud with slight show of
 oil.
 IFP 61-61, IBHP 428, FFP 61-61,
 FBHP 224. Temp 106°.

DST #9 Packer failure.

DST #10 (3430-3515') 30", 45", 60", 45"
 Weak blow died 30", flushed three times
 Weak steady blow throughout.
 Rec. 150' drilling mud.
 IFP 61-91, IBHP 979, FFP 30-91,
 FBHP 959.

DST #11 (3513-3520') 30", 30", 120",
 30" Weak steady blow.
 Rec. 240' sw.
 IFP 10-20, IBHP 989, FFP 30-91,
 FBHP 959. Temp. 107°.

RECEIVED
 APR 25 1980

APR 25 1980