

KANSAS DRILLERS LOG

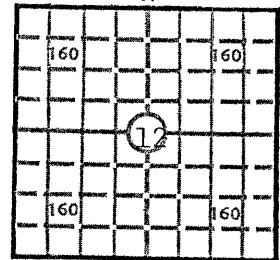
API No. 15 — 163 — 20,985 ⁻⁰⁰⁻⁰⁰
 County Number

S. 12 T. 8S R. 20W ^E _W

Loc. C NE SW

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr. 1980'

DF. 1986' KB 1988'

Operator
Resources Investment Corp., & Abercrombie Drilling

Address
Suite 3500 Anaconda Tower, 555-17th Street, Denver, CO 80202 Inc.

Well No. 2 Lease Name Gosselin

Footage Location
1980' feet from (N) XX line 1980' feet from (E) XX line

Principal Contractor Abercrombie Drilling, Inc Geologist Bill Darrow

Spud Date October 16, 1979 Total Depth 3488' P.B.T.D.

Date Completed October 25, 1979 Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	247'	common	190	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

STATE RECEIVED
 DEPT. OF GEOLOGY
 CONSERVATION COMMISSION
 OCT 30 1979
 CONSERVATION DIVISION
 WICHITA, KANSAS

INITIAL PRODUCTION

10-30-79

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
 Oil Gas Water Gas-oil ratio
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
 Dry Hole

Operator
 Resources Investment Corp., & Abercrombie Drilling,
 Inc.

Well No. 2 Lease Name Gosselin

S 12 T 8S R 20W E W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	247	<u>SAMPLE TOPS:</u>	
Shale and sand	247	1489		
Anhydrite	1489	1522	Anhydrite	1489' (+ 499)
Shale and sand	1522	1621	B/Anhydrite	1522' (+ 466)
Shale	1621	2038	Heebner	3164' (-1176)
Lime and shale	2038	2205	Toronto	3191' (-1203)
Shale	2205	2505	Lansing	3204' (-1216)
Lime and shale	2505	3153	B/KC	3417' (-1429)
Lime	3153	3488	Arbuckle	3458' (-1470)
Rotary Total Depth		3488	Dolomite	3465' (-1477)
DST #1 (3085-3153') 30", 45", 60", 45" Strong blow. Rec. 1870' sw with oil spots IFP 120-544, IBHP 1191, FFP 597-917, FBHP 1182.			<u>ELECTRIC LOG TOPS:</u>	
DST #2 (3196-3232') 30", 45", 60", 45" Rec. 10' oil, 30' ocm, 20% oil, 10% water and 30' mud with oil spots. IFP 21-32, IBHP 651, FFP 43-56, FBHP 326.			Anhydrite	1488' (+ 500)
DST #3 (3269-3310') 30", 45", 60", 45" Rec. 960' sw with oil spots. IFP 54-250, IBHP 1148, FFP 282-467, FBHP 1137.			B/Anhydrite	1520' (+ 468)
DST #4 (3318-3370') 30", 45", 60", 45" Rec. 450' water with few spots oil. IFP 32-119, IBHP 976, FFP 130-228, FBHP 835.			Topeka	2960' (- 972)
DST #5 (3364-3418') 30", 60", 60", 120" Rec. 120' mud. Weak blow. IFP 43-54, IBHP 1180, FFP 76-97, FBHP 1180.			Heebner	3161' (-1173)
DST #6 (3463-3473') 30", 60", 30", 30" Weak blow 10" died. Rec. 10' mud. IFP 10-10, IBHP 108, FFP 10-10, FBHP 21.			Toronto	3192' (-1204)
DST #7 (3464-3488') 30", 60", 60", 60" Strong blow. Rec. 800' salt water. IFP 11-228, IBHP 1000, FFP 293-456, FBHP 976.			Lansing	3204' (-1216)
			B/KC	3422' (-1434)
			Arbuckle	3462' (-1474)
			RTD	3488'
			LTD	3487'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
 Signature

Jack L. Partridge, Asst. Sec.-Treas.

October 29, 1979

Date