			()					\bigcirc		*			
4 /	KANSAS DRIL	LERS LOG						Ο.	•	**			
								ł	s. <u>5</u> T	. 8S R. 22			
	API No. 15 -	065	-01	315-00-	-00.			1	Loc. N	**			
	API No. 15 — 065 — 0/3/5-00-00 County Number												
	Operator		County Graham										
	Andove Address	er Oil Compa	пУ							640 Acres N			
	912 Philtower Building, Tulsa, Oklahoma 74103										ta ··		
	Well No.	Lease Name	-	160	160	•							
	1 Dunwoody												
	Footage Location		Janwood	Y		naganistay y		-	-	$+ \bigcirc + \bigcirc$			
	feet fron (N) (S) line feet from (E) (W) line									┝┞╳┦┥┵┪			
	Principal Contractor Geologist								160	160			
	Spud Date								- -	┝═┟═╏═┦═╃╩╬╺┨			
	Ī		T	otal Depth	P.B.T.D	•			Loc	ate well correctly	. , .		
	1-29-52 Date Completed			3767			and the same of th		Elev.: Gr				
•			ĺ	il Purchaser				ž	DF	Кв			
_				CASING	RECORD								
O	Report of all stri	ings set — surface,	intermedia	te, production, e	tc.						-		
	Purpose of string	Size hole drilled	Size casing (in O.D.)		y								
			(in O.D.)	Weight ibs/it.	Setting depth		Туре се	ment	Sacks	Type and perconditives	ent		
	surface		8-5/8		2031		, ,	, ()		5150	***************		
			0 3/0		203								
	prod		5-1/2		3752'			1000	10 673				
_			-				· ATTENHER	MAA	25.1	976	Televinger paper		
し の							(mar		11'5			
								Version			· · · · · · · · · · · · · · · · · · ·		
									market and the same of the sam	managama ayan ayan ayan ayan ayan ayan ayan a			
		LINER RECOR	D			PERFO			RATION RECORD				
	Top, ft. Bottom, ft. Sac			cement	Shots	Shots per ft.		T					
			<u> </u>						.,,,,,	Debtu interve	ı		
		TUBING RECO	RD		Sophi Interval		al hayan da a garan da balan d						
\supset	Size	Setting depth			5 shape	d	charg	es		3485-88			
	2-3/8	3500'	Packe	r set at							****		
		<u> </u>	CID ERAC	Tipe area									
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
\		Amoun	it and kind o	f material used					De	opth interval treated	******************		
ノ	Acidized w/25	0 021 22		- 650"				And an allowed States and Annual States			-		
	Acidized w/250 gal. max. press. 650# min. press. 100#												
	91 bbls load wtr. & acid . See attached for										-		
	bee attached for												
	plugging record												
INITIAL PRABILITIES											-		
l	Date of first production	INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.)											
200.000	4-4-52								-				
Ì		Oil	l pu	Imping Gas		٦,	V-4-						
,	RATE OF PRODUCTION PER 24 HOURS	Gas Water 125				5	Gas-oil ratio						
	Disposition of gas (vented	, used on lease or sol	d)		W		The same of the sa	g interval(s	bbls.	C	FPB		
Ļ													
- 3					THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COL								

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS DRY HOLE, SWDW, ETC.:							
Well No.	Lease Name	T. M. C. Park, M. C.						
5TR	E 							
Show all important zor	WELL LOG nes of porosity and contents thereof; co tested, cushion used, time tool open, flor	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION						
	DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
					DEPIR			
	·		Man Man	25/1976. 25,1976.				
	USE ADDITIONAL SHEETS	, IF NECESSARY, TO	COMPLETE WEL	L RECORD.				
Date Received		Sharan Panka Production Clark 3-23-76						