1	\bigcirc												
	KANSAS DRILL	ERS LOG							<u> </u>	s . 5 ·	r 8S :	2.22 XX	
\sim	API-No. 15	065	(5/3	316-00	-00			1	Loc. NW		W	
U	Operator	6/3/6-00-00 Number						Carolina					
	Andover Oil	Company		County <u>Graham</u> 640 Acres									
	Address										N		
:	912 Philtowe	r Building,	Tuls	sa, Oklahoma 74103						160			
	Well No. Lease Name										╽ ┠╾╠╩┝╾╁╾╂╾╉╼╩		
	Footage Location	Dun	woody										
	•	• (N) (E) Uma			.LIX								
	feet from (N) (S) line Principal Contractor				feet from (E) (W) line Geologist					- h6	-		
										F	Ĭ ┾╾├╼ ╏ ╾	160	
_	Spud Date	Total Depth P.B.T.D.						Lo	cate well c	orrectly			
	027-5	3		100	3780				-	Elev.: Gr			
				011	Purchaser			•		DF	Кі	В	
					CASING	RECORD							
C	Report of all stri	of all strings set — surface, intermediate, production, etc. of string Size hole drilled Size casing set (in O.D.) Weight lbs/ft. Setting depth Type cement Sacks Type and percent											
	Purpose of string	Size hole drilled	Sixe cas (in O	ing set .D.)	Weight lbs/ft.	Setting depth		Type ceme	nt	Sacks	T	ype and percent additives	
	surf		8-5/	/8		227							
	prod		5-1/	/2		3602							
7													
ار				*****		PP-P-20-Pater P-18-0-19-2-19-19-19-19-19-19-19-19-19-19-19-19-19-			****				
		LINER RECOR				PEDEO			DRATION RECORD				
	Top, ft. Bottom, ft. Soci				ment	Shots	Shots per ft.			Size & type			
				·			P		J120	. O type	, ,	Depth interval	
_		RD											
기	Size	Po	cker s	et at									
	2-3/8	2-3/8 3500											
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
\	Amount and kind of material used										Depth interval treated		
7	Acidized w/25	0 gal ma	x. pr	ess.	100#					- C.	1173		
The second secon										mar 25,1976			
Commercial	see attached for plugging record									 	3.5 B		
ŀ	INITIAL PRODUCTION												
	Date of first production Producing method (flowing, pumping, gas lift, etc.) 7-20-53												
	RATE OF PRODUCTION PER 24 HOURS						Water			Gas-oil ratio			
) [PER 24 HOURS 232 bbls. MCF 0 Disposition of gas (vented, used on lease or sold) Producing inter								interval	bbls.		СЕРВ	
-													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	15-06	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No.	Lease Name								
5TR	E -W								
Show all important zo cluding depth interval	WELL LOG nes of porosity and contents thereof; corec tested, cushion used, time tool open, flowin	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION,							
FORMATION	DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
	· ·								
	man a			11.					
Date Received	USE ADDITIONAL SHEETS, I		COMPLETE WE	LL RECORD.					
		Sha	Sharon Barks Signature Signature Clark Title 3-23-76 Date						