

OPERATOR

Jones, Scheiburne & Farmer, Inc.

15-065-01696-00-00

ADDRESS

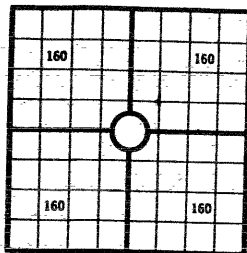
Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 27 COUNTY, Graham SEC. 27, TWP. 28, RGE. 22

640 Acres
N



Locate well correctly

COUNTY. Graham SEC. 27 TWP. 28 RGE. 22
COMPANY OPERATING Jones, Scheiburne & Farmer, Inc.
OFFICE ADDRESS Russell, Kansas
FARM NAME Hickleson C WELL NO. 27
DRILLING STARTED 7-15 1958 DRILLING FINISHED 7-28 1958
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED NW 1/4 SE 1/4 NE 1/4, North of South
Line and _____ ft. East of West Line of Quarter Section
Elevation (Relative to sea level) 2185 DERRICK FLOOR 3785 GROUND _____
CHARACTER OF WELL (Oil, gas or dryhole) _____

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1 | | | 4 | | |
| 2 | | | 5 | | |
| 3 | | | 6 | | |

Perforating Record If Any

| Perforating Record If Any | | | | Shot Record | | | |
|---------------------------|------|----|--------------|-------------|------|----|--------------|
| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
| | | | | | | | |
| | | | | | | | |

CASING RECORD

| Amount Set | | | | | | Amount Pulled | | | | Packer Record | |
|------------|-----|-------|------|------|-----|---------------|--------|-----------|------|---------------|------|
| Size | Wt. | Thds. | Make | Ft. | In. | Size | Length | Depth Set | Make | Depth Set | Make |
| 8 5/8 | | | | 160 | | | | | | | |
| 5 1/2 | | | | 3715 | | | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|-------|------------|-----|-----------------|----------|------|------------------------|--------|-------------------|-----------------------|
| | Ft. | In. | | Gal. | Make | | | | |
| 5 7/8 | 160 | | 100 | | | | | | |
| 5 1/2 | 3715 | | 75 | | | | | | |

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.
Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Jones, Scheiburne & Farmer
Name and title of representative of company

Subscribed and sworn to before me this _____ day of _____ 19 _____

My Commission expires July 31, 1958

Bonsue Pratt
Notary Public.

| Formation | Top | Bottom | Formation | Top | Bottom |
|-----------------|------|--------|-----------|-----|--------|
| Shale | 0 | 25 | | | |
| Shale & sand | 250 | 1260 | | | |
| Sand | 1280 | 1445 | | | |
| Shales & shales | 1445 | 1730 | | | |
| Shale & shales | 1830 | 1770 | | | |
| Anhydrite | 1770 | 1812 | | | |
| Shale & shales | 1012 | 2270 | | | |
| Silt & shale | 2270 | 3740 | | | |
| Silt & shale | 3785 | | | | |
| Dolomite | 3785 | 3797 | | | |

TONS:
Elev. 2185
Heebner 3375
Toronto 3406
Lansing 3421
Bk. 3627
Arbuckle 3785
E. 3797

RECEIVED
STATE CORPORATION COMMISSION
APR 27 1971
CONSERVATION DIVISION
Wichita, Kansas
4-27-1971