

Petro-Log

Radiation Guard Log

	COMPANY <u>ENERGY THREE, INC.</u> RECEIVED	KANSAS CORPORATION COMMISSION
	WELL <u>SCHWEITZER #1</u>	MAR 07 1996
	FIELD _____	CONSERVATION DIVISION
	COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>
Location <u>SE-SE-SW</u>		Other Services:
Sec. <u>6</u>	Twp. <u>8S</u>	Rge. <u>23W</u>

Permanent Datum: <u>GROUND LEVEL</u> Elev. <u>2245</u>	Elev.: K.B. <u>2250</u>
Log Measured From <u>K.B.</u> , <u>5</u> Ft. Above Perm. Datum	D.F. <u>2247</u>
Drilling Measured From <u>KELLY BUSHING</u>	G.L. <u>2245</u>

Date	<u>3/5/81</u>					
Run No.	<u>ONE</u>					
Depth—Driller	<u>3760</u>					
Depth—Logger	<u>3759</u>					
Btm. Log Inter.	<u>3758</u>					
Top Log Inter.	<u>SURF.</u>					
Casing—Driller	<u>8 5/8</u>	<u>@ 269</u>		●	●	●
Casing—Logger						
Bit Size	<u>7 7/8</u>					
Type Fluid in Hole	<u>CHEMICAL</u>					
Dens.	Visc.	<u>9.4</u>	<u>46</u>			
pH	Fluid Loss	<u>6.4</u>	<u>17.6 ml</u>		ml	ml
Source of Sample	<u>FLOWLINE</u>					
R ₁ @ Meas. Temp.	<u>.17</u>	<u>@ 75 °F</u>		@ °F	@ °F	@ °F
R ₂ @ Meas. Temp.	<u>.13</u>	<u>@ 75 °F</u>		@ °F	@ °F	@ °F
R ₃ @ Meas. Temp.	<u>.26</u>	<u>@ 75 °F</u>		@ °F	@ °F	@ °F
Source: R ₁ R ₂ R ₃	<u>CHARTS</u>					
R ₁ @ BHT	<u>.11</u>	<u>@ 114 °F</u>		@ °F	@ °F	@ °F
Time Since Circ.	<u>2 HOURS</u>					
Max. Rec. Temp.	<u>114 °F</u>			°F	°F	°F
Equip. Location	<u>H-4 OAKLEY</u>					
Recorded By	<u>WILSON</u>					
Witnessed By	<u>MR. R. RUWWE</u>					

