For KCC Use:

District	#	
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## Kansas Corporation Commission Oil & Gas Conservation Division

1017465

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month     day     year       OPERATOR: License#	رماکانگوں Sec Twp S. R E 🛄 W
Name:	E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-guarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
·····	Will Cores be taken?
	If Yes, proposed zone:

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

### Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drining not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1017465

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

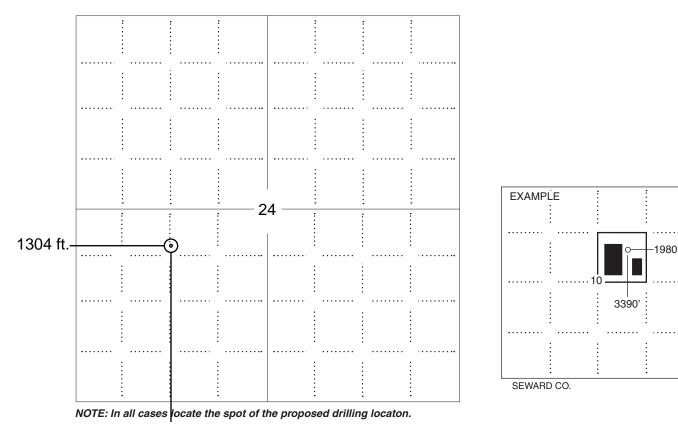
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



#### 2134 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1017465

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:		I	I	
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:	Existing		
Emergency Pit Burn Pit	If Existing, date c		SecTwpR East Wes	
Workover Pit Haul-Off Pit			Feet from North / South Line of S	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of S	Section
		(bbls)	C	County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: (For Emergency Pits and Settling Pits only)	. mg/l
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet) No Pit	
Distance to nearest water well within one-mile	a of nit	Dopth to shallo	west fresh waterfeet.	
		Source of infor	mation:	
feet Depth of water well		measu	uredwell owner electric logKDV	٧R
Emergency, Settling and Burn Pits ONLY:		•	over and Haul-Off Pits ONLY:	
Producing Formation:			al utilized in drilling/workover:	
Number of producing wells on lease:			king pits to be utilized:	
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes	No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

0700 (5	APPLICATIC Su	DN FOR SU		a second and a second
Operator Name: American Warrior, Ir	)C.		License Number: 40	58
Operator Address: PO BOX 399			G	ARDEN CITY KS 67846
Contact Person: Cecil O'Brate			Phone Number: 62	0-275-7461
ease Name & Well No.: Schmidt	1-2	24	Plt Location (QQQQ)	
type of Pit:	Pit is:			WW SW
Emergency Pit 🔲 Bum Pit	Proposed	Existing		2 6 East 🗶 West
Settling Pit Drilling Pit	if Existing, date co	onstructed:		om North /XSouth Line of Section
Workover Pt. Haul-Off Pit	Pit capacity:		1,304 Feat for	om East / West Line of Section
it WP Supply API No. or Year Dililed)	4,800	(bbis)	Harper	County
s the plt located in a Sensitive Ground Wate	r Area? Yes	No	Chioride concentration	
s the bottom below ground level?	Artificial Liner?		a second and a second sec	yancy Pits and Sattling Pits only) a plastic liner is not used?
	Voc X	No	Cley Bottom	
it dimensions (all but working alls)	120 Length (fd	120	Width (fivel)	N/A: Sine Pits
Pit dimensions (all but working pres): Depth	from ground level to de	eepest point:	(ieei)	No Pit
Pit dimensions (all but working pres): Depth f the pit is lined give a brief description of th naterial, thickness and installation procedu	from ground level to de a liner NE.	eepest point: Describe proct liner integrity, i Depin to shalld	(feel) source for periodic main including any special mor oweat fresh weter	No Pit
Pit dimensions (all but working pits): Depth f the pit is lined give a brief description of th material, thickness and installation procedu Distance to nearest water well within one-m	from ground level to de a liner ne.	eepest point: Describe proce liner integrity, i	4 (feet) source for periodic main including any special mor pweat fresh water mation:	No Pit tenance and determining nitoring.
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Pit dimensions (all but working pits): Depth f the pit is lined give a brief description of the naterial, thickness and installation procedu Distance to nearest water well within one-m <u>N/A</u> feet Depth of water well. Emergency, Settling and Burn Pits DNL: Producing Formation: Number of producing wells on lease: Barrets of fluid produced dally: Does the slope from the tank battery allow in flow into the pit?YesNo	from ground level to de a timer ne. lie of pit feet f: 	Depin to shall Depin to shall Depin to shall Source of infor Drilling, Work Type of materi Number of wo Abandonment Drill pits must	4 (feel) sources for periodic main including any special model owest fresh weter mation: urad well owner kover and Heut-ON Pita ie) utilized in drilling/work rking pits to be utilized: . procedure: DRY_UP be closed within 385 day	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 21, 2008

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846

Re: Drilling Pit Application Schmidt Lease Well No. 1-24 SW/4 Sec. 24-32S-06W Harper County, Kansas

Dear Mr. O'Brate:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

Cc: File

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802 (316) 337-6200 • Fax: (316) 337-6211 • http://kcc.ks.gov/



## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

#### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
  - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any mariner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes 🔲 No 🛛

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes Nd If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

CONSERVATION DIVISION Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802 (316) 337-6200 • Fax: (316) 337-6211 • http://kcc.ks.gov/