For KCC Use:	42-08
District #	4
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled
orp. 13 S. R. 17 EXW orm XN / S Line of Section orm E / X W Line of Section
n Plat on reverse side)
Well #: 1
Y/ARBUCKAE Yes No 150' feet MSL
Yes No Yes No
00' EST /
with DWR (1)
RECEIVED SEQ. KANSAS CORPORATION COMMISSION
MAR 2 4 2008
face pipe strait SERVATION DIVISION WICHITA, KS
ssary prior to plungingEIVED KANSAS CORPORATION COMMISSION
120 DAYS of spud date. rea, alternate II computing 27118

Expected Spud Date: MAY 15, 2008	Spot Description:	
month day year	NW . SW . NW Sec. 36 Twp. 13 S. R. 17 E]w
OREGRATOR: Licenson 32639 V	(0/0/0/0) 1,840 feet from X N / S Line of Set	
OPERATOR: License# Name: CORAL PRODUCTION CORP.	150 feet from E / X W Line of Set	tion
Address 1: 1600 STOUT ST.	Is SECTION: Regular Inregular?	
Address 2: SUITE 1500	(Note: Locate well on the Section Plat on reverse side)	
City: DENVER State: CO Zip: 80202 +	County: ELLIS	
Contact Person: JAMES WEBER	Lease Name: HERTEL/VONFELDT Well #: 1	
Phone: (303) 623-6576 3573	Field Name: WILDCAT	
CONTRACTOR: License# 31548	Is this a Prorated / Spaced Field?	No
Name: DISCOVERY DRILLING CO., INC.	Target Formation(s): LANSING/KANSAS CITY/ARBUCK€E	
	Nearest Lease or Jnit boundary line (in footage): 150'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1945' EST feet I	1SL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:	No 🖊
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
Disposal Wildcat Cable	Depth to bottom of fresh water: 180'	
Seismic; # of Holes Other	Depth to bottom of usable water:	
Other:	Confirm Charles Assessment TI VIII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: NONE	
	Length of Conductor Pipe (if any): NONE	
Operator;	Projected Total Depth: 3550'	
Well Name:Original Total Depth:	Formation at Total Depth: ARBUCKLE	
Original Completion Date.	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_
il that Leases w/pooling clauses Submitted Affi	DAVIT RECEIVE	נ
		COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION	COMMISSIO
	ging of this wen win comply with 14.6.7. 55 et seq.	
It is agreed that the following minimum requirements will be met:	iging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION MAR 24 2	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the appropriate district of intent to drill shall be nosted on each to	MAR 2 4 2	108
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> by	mar 2.4. 20 drilling rig; y circulating cement to the top; in all cases surface pipe shanns Egyation D	108
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the	mar 2 4 20 drilling rig; y circulating cement to the top; in all cases surface pipe strain DEFEVATION D wichtra, Ki	108 VISION
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distri	mar 2.4. 20 drilling rig; y circulating cement to the top; in all cases surface pipe strait SERVATION D underlying formation. ct office on plug length and placement is necessary prior to plugfigely	108 VISION ED
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the other than the surface of the surface o	drilling rig; y circulating cement to the top; in all cases surface pipe strain DEBYATION D underlying formation. ct office on plug length and placement is necessary prior to pluguage lived or production casing is cemented in; kansas corporation from below any usable water to surface within 120 DAYS of spud date.	NOS VISION ED I COMMISSI
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the other than the surface of the surface o	drilling rig; y circulating cement to the top; in all cases surface pipe strain DEBYATION D underlying formation. ct office on plug length and placement is necessary prior to pluguage lived or production casing is cemented in; kansas corporation from below any usable water to surface within 120 DAYS of spud date.	NOS VISION ED I COMMISSI
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the other than the surface of the surface o	drilling rig; y circulating cement to the top; in all cases surface pipe strain DEBYATION D underlying formation. ct office on plug length and placement is necessary prior to pluguage lyed or production casing is cemented in; KANSAS CORPORATIO	NOS VISION ED I COMMISSI
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the difficult of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge of an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided to the spud date or the well shall be provided to the spud date or the well shall be provided to the spud date or the well shall be provided to the spud date or the well shall be provided to the spud date or the sp	drilling rig; y circulating cement to the top; in all cases surface pipe strain SENATION D underlying formation. ct office on plug length and placement is necessary prior to plugation of production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.	IOS VISION ED I COMMISSI 2008
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the approved and the surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the strict office will be notified before well is either plugged. The appropriate district office will be notified before well is either plugged. If an ALTERNATE If COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided to the statements made herein are true and correct to the best of the statements.	drilling rig; y circulating cement to the top; in all cases surface pipe strain SENATION D underlying formation. ct office on plug length and placement is necessary prior to plughting EIV and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud days, 83,891-C, which applies to the KCC District 3 area, alternate II cementings plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. CONSERVATION	IOS VISION ED I COMMISSI 2008
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the state of the state of the appropriate district of state of the s	drilling rig; y circulating cement to the top; in all cases surface pipe strain SESVATION D underlying formation. ct office on plug length and placement is necessary prior to plusting EIV et or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud days, 13,891-C, which applies to the KCC District 3 area, alternate II cementings bet of my knowledge and belief. CONSERVATION	IOS VISION ED I COMMISSI 2008
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> of through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugged. If an ALTERNATE If COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be in the reby certify that the statements made herein are true and correct to the beautiful to the production of the statements of the price of the	drilling rig; y circulating cement to the top; in all cases surface pipe strain DSESVATION D underlying formation. ct office on plug length and placement is necessary prior to pluguage EV ed or production casing is cemented in; KANSAS CORPORATIO from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. est of my knowledge and belief. CONSERVATION PRESIDENT WICHITA.	VISION ED I COMMISSI 2008 DIVISION KS
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the driving all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the distriction. If the well is dry hole, an agreement between the operator and the distriction. The appropriate district office will be notified before well is either plugge for an ALTERNATE If COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be placed. It hereby certify that the statements made herein are true and correct to the December of Operator or Agent: Signature of Operator or Agent: For KCC Use ONLY	drilling rig; y circulating cement to the top; in all cases surface pipe strain of WiCHITA, Kis underlying formation. ct office on plug length and placement is necessary prior to pluguage Victor of or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. 15 STEPHEN TONDERNATION PRESIDENT WICHITA.	IOS VISION ED I COMMISSI 2008
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the driving all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the distriction. If the well is dry hole, an agreement between the operator and the distriction. The appropriate district office will be notified before well is either plugge for an ALTERNATE If COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be placed. It hereby certify that the statements made herein are true and correct to the December of Operator or Agent: Signature of Operator or Agent: For KCC Use ONLY	drilling rig; y circulating cement to the top; in all cases surface pipe strain of Severition of wichita, King and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing on the lougged. In all cases, NOTIFY district office prior to any cementing. 15 Set of my knowledge and belief. 16 CONSERVATION 17 Title: 17 PRESIDENT WICHITA, King and Several	VISION ED I COMMISSI 2008 DIVISION KS
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and correct to the December 2/21/08 Signature of Operator or Agent: For KCC Use ONLY API #15 - OSI - 25 765 - ODD	drilling rig; y circulating cement to the top; in all cases surface pipe strain of Severition of WiCHITA, King and complying formation. ct office on plug length and placement is necessary prior to pluguage EV and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing applying the conservation of the prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	VISION ED I COMMISSI 2008 DIVISION KS
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the distriction. The appropriate district office will be notified before well is either plugge for unconsolidated in an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the because of the statements of the polaries. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OSI - 25 765 - ODD Conductor pipe required feet	drilling rig; y circulating cement to the top; in all cases surface pipe strain of Severtion of WiCHITA, King and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing on the long set of my knowledge and belief. CONSERVATION Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	VISION ED I COMMISSI 2008 DIVISION KS 36
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the difference in the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugge for an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be inhereby certify that the statements made herein are true and correct to the between the conductor pipe required feet Minimum surface pipe required feet per ALT.	drilling rig; y circulating cement to the top; in all cases surface pipe strain of Severtion of WiCHITA, King or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing on the long of the mail cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days)	VISION ED I COMMISSI 2008 DIVISION KS 36
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugge for an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be inhereby certify that the statements made herein are true and correct to the because of the statements of the operator of Agent: Signature of Operator or Agent: Signature of Operator	drilling rig; y circulating cement to the top; in all cases surface pipe strain of SENATION D underlying formation. ct office on plug length and placement is necessary prior to plugged by d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cerentings plugged. In all cases, NOTIFY district office prior to any cementing. 15 Set of my knowledge and belief. CONSERVATION Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days) Obtain written approval before disposing or injecting salt water.	VISION ED I COMMISSI 2008 DIVISION KS 36
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the set in the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugge for an ALTERNATE If COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided that the statements made herein are true and correct to the because of the spud shall be provided to the shall be provided to the spud shall	drilling rig; y circulating cement to the top; in all cases surface pipe strain of Severition of wichita, King or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing. 15 plugged. In all cases, NOTIFY district office prior to any cementing. 15 plugged. In all cases, NOTIFY district office prior to any cementing. 16 president of the CONSERVATION Title: PRESIDENT WICHITA	VISION ED I COMMISSI 2008 DIVISION KS 36
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the difference in the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugge for an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be inhereby certify that the statements made herein are true and correct to the between the conductor pipe required feet Minimum surface pipe required feet per ALT.	drilling rig; y circulating cement to the top; in all cases surface pipe strands SYATION D wichita, Ki underlying formation. ct office on plug length and placement is necessary prior to plugging EIV ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	VISION TOMMISSI 2008 DIVISION KS 13 17
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the set in the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugge for an ALTERNATE If COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided that the statements made herein are true and correct to the because of the spud shall be provided to the shall be provided to the spud shall	drilling rig; y circulating cement to the top; in all cases surface pipe strain of Severition of wichita, King or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing. 15 plugged. In all cases, NOTIFY district office prior to any cementing. 15 plugged. In all cases, NOTIFY district office prior to any cementing. 16 president of the CONSERVATION Title: PRESIDENT WICHITA	VISION ED I COMMISSI 2008 DIVISION KS 36

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	051-25765	-0000					
Operator: (CORAL PRODUCTION COR	RP.	Lo	ocation of Well: Co	ounty: ELLIS		
Lease: HERTEL/VONFELDT				1,840	feet from X N / S Line of Section		
Well Number: 1 Field: WILDCAT			150 feet from E / X W Line of Section Sec. 36 Twp. 13 S. R. 17 E X W				
		Si					
	Acres attributable to well:		ls	Section: X Re	gular or Irregular		
QTR/QTR/	/QTR/QTR of acreage:	<u>NW</u> . <u>SW</u>	<u>NW</u>	1	• •		
					ar, locate well from nearest corner boundary. : NE NW SE SW		
	(Show)	location of the well and (Show footage	PLAT I shade attributable to the nearest leas				
		:	: :	:			
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		arv/5D		
					RECEIVED KANSAS CORPORATION COMMISSION		
	 · ·		i i		MAR 2 4 2008		
150'—	Hertel/Vont	eid+ # /			CONSERVATION DIVISION WICHITA, KS		
		7/			EXAMPLE		
	:	36	: :	:			
		1					
	: :	:	· ·		1980		
			ii		3390'		
	: :				3330		

NOTE: In all cases locate the spot of the proposed drilling locaton.

MAR 28 2008

RECEIVED KANSAS CORPORATION COMMISSION

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, WICHITA, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CORAL PRODUCTION CORP.		License Number: 32639					
		TE 1500	DENVER	CO	80202		
Contact Person: JAMES WEBER	?		Phone Number:	(303) 623-3	573		
Lease Name & Well No.: HERTEL/VONFELDT 1		Pit Location (QQQQ):					
Type of Pit:	Pit is:		NW SW NW				
Emergency Pit Burn Pit	X Proposed Existing		Sec. 36 Twp. 13 R. 17 East X West				
Settling Pit	If Existing, date constructed:		1,840 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		150 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	ELLIS			County	
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration:mg/l				
	A 415 1 1 1 2			Emergency Pits and Settle			
Is the bottom below ground level? Yes X No	Artificial Liner?	No	NATIVE MUD	ed if a plastic liner is no	ot usea?		
Pit dimensions (all but working pits):	iO Length (fe	eet) 80	Width (feet)		N/A: Steel	Pits	
	om ground level to de		c)] No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure			ncluding any specia	maintenance and dete Il monitoring.			
So		Depth to shallowest fresh water180 _21feet. Source of information: electric log KDWR					
		<u> </u>			109 1	- LOVIK	
		_ ·	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER MUD				
Number of producing welfs on lease:		Number of working pits to be utilized:3					
Barrels of fluid produced daily:		Abandonment procedure: ALLOW TO DRY & BACKFILL					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. MAR 2 8 2008 MAR 2 8 2008 CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS Date Received: 3/28/08 Permit Number: Permit Date: 3/28/08 Lease Inspection: Yes No							