F. KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Format A Count Date:	04/01/2008		04 D 150' F & 70' S	
Expected Spud Date:	month da	year year	Spot Description: 150' E & 70' S	
		, ,	SE SW - NE Sec. 23 Tv	
OPERATOR: License#	5056 🗸		feet from the fe	om N / S Line of Section
Name: F.G. HOLL COMP.	ANY L.L.C.		1,500 feet fro	om 🔀 E / 🔲 W Line of Section
Address 1: 9431 E. CENT			Is SECTION: X Regular Irregular?	
Address 2:				
City: WICHITA	State KS 7	Zip: 67206 +	(Note: Locate well on the Section RAPTON	n Plat on reverse side)
Contact Person: FRANKL			County:	
Phone: 316-684-8481			Lease Name: HIGHLAND	Well #: 1-23
			Field Name; UNRUH	
CONTRACTOR: Licenses	5929		Is this a Prorated / Spaced Field?	Yes No
Name: DUKE DRILLING CO	OMPANY RIG NO. 8		— Target Formation(s): _ARBUCKLE	
Well Drilled For:	Well Class:	Trans Carrier and	-Nearest Lease or unit boundary line (in footage	ne)- 260'
		Type Equipment:	Ground Surface Elevation: 1929	feet MS
⊠Oil 🖊 🔲 Enh	Rec XInfield	Mud Rotary		leer WS
	age Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes E
Disp	osal Wildcat	Cable	Public water supply well within one mile:	∭Yes ⊠ N
Seismic ; #	of Holes Other	_	Depth to bottom of fresh water:	
Other:	—		Depth to bottom of usable water: 230	
_				
If OWWO: old wel	l information as follows:		Length of Surface Pipe Planned to be set: 80	00'
Operator			Length of Conductor Pipe (if any): NONE	
•			Projected Total Depth: 3750'	
			Projected lotal peptil:ARBLICKLE /	
Original Completion D	ate: Origina	al Total Depth:	Formation at Total Depth: ARBUCKLE	
Standard Bartonia - 11		☐Yes⊠No	Water Source for Drilling Operations:	
Directional, Deviated or Ho				
r res, true vertical deptn: .			DWR Permit #: CONTRACTOR WILL APPLY	
name of the transfer of				
			(Note: Apply for Permit v	
				vith DWR (1)
			(Note: Apply for Permit v	
(CC DKT #:			(Note: Apply for Permit v Will Cores be taken?	vith DWR Yes N
KCC DKT #:		- submitteel	(Note: Apply for Permit w Will Cores be taken? If Yes, proposed zone:	Yes N
(cc DKT #:	o/pooling clauses	s submitted. Al	(Note: Apply for Permit v Will Cores be taken? If Yes, proposed zone:	Yes N RECEIVED KANSAS CORPORATION COMM
(CC DKT #:	o/pooling clauses	s submitted. Al	(Note: Apply for Permit w Will Cores be taken? If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COMMI
CCC DKT #:	poling clauses affirms that the drilling, wing minimum requireme	s submitted. All completion and eventual pents will be met:	(Note: Apply for Permit v Will Cores be taken? If Yes, proposed zone:	Yes N RECEIVED KANSAS CORPORATION COMM
The undersigned hereby t is agreed that the follow	of pooling clauses affirms that the drilling, wing minimum requiremental that the drilling of the prior to th	completion and eventual pents will be met:	(Note: Apply for Permit v Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. s	RECEIVED KANSAS CORPORATION COMMI
The undersigned hereby t is agreed that the follow 1. Notify the appropri	affirms that the drilling, wing minimum requirementate district office prior to coved notice of intent to coved notice of intent to coved notice of intent to coved notice.	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dugging of this well will comply with K.S.A. 55 et. s	RECEIVED KANSAS CORPORATION COMMI
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appring the minimum and	affirms that the drilling, wing minimum requirementate district office prior to coved notice of intent to count of surface pipe as sp	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea	(Note: Apply for Permit v Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dugging of this well will comply with K.S.A. 55 et. s ach drilling rig; et by circulating cement to the top; in all cases surf	RECEIVED KANSAS CORPORATION COMMI
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amonthrough all uncons	affirms that the drilling, wing minimum requirementate district office prior to coved notice of intent to count of surface pipe as special and the count of surface pipe and the count of	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the	(Note: Apply for Permit v Will Cores be taken? If Yes, proposed zone: FFIDAVIT Olugging of this well will comply with K.S.A. 55 et. s Ich drilling rig; of by circulating cement to the top; in all cases surfithe underlying formation.	RECEIVED KANSAS CORPORATION COMMI MAR 2 6 2008 CONSERVATION DIVISION face pipe shall me shal
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho	affirms that the drilling, wing minimum requirement into district office prior to coved notice of intent to count of surface pipe as specificated materials plus able, an agreement between	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the	(Note: Apply for Permit v Will Cores be taken? If Yes, proposed zone: FFIDAVIT Diugging of this well will comply with K.S.A. 55 et. s ich drilling rig; et by circulating cement to the top; in all cases surfithe underlying formation. istrict office on plug length and placement is neces	RECEIVED KANSAS CORPORATION COMMI THE COMMITTEE STATE OF THE STATE O
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry ho 5. The appropriate di	affirms that the drilling, wing minimum requirement in the district office prior to coved notice of intent to coved notice of intent to coved notice of intent to cove the surface pipe as specificated materials plus a cole, an agreement between strict office will be notified.	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either plui	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Diugging of this well will comply with K.S.A. 55 et. s ach drilling rig; et by circulating cement to the top; in all cases surfithe underlying formation. istrict office on plug length and placement is neces gged or production casing is cemented in;	RECEIVED KANSAS CORPORATION COMMI THE CONSERVATION DIVISION TAKEN TO PROPERTY OF THE CONSERVATION DIVISION TAKEN THE CONSERVATION DIVISION DIVISION THE CONSERVATION DIVISION DIVISION THE CONSERVATION DIVISION DIVIS
The undersigned hereby t is agreed that the follow 1. Notify the appropriate A copy of the appropriate of the undersigned hereby 2. A copy of the appropriate of the undersigned hereby the appropriate of the undersigned hereby t	affirms that the drilling, wing minimum requirement in the district office prior to coved notice of intent to cover notice of intent intent in complete intent in complete intent in complete intent i	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the self the operator and the died before well is either plus totion pipe shall be cemen	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dugging of this well will comply with K.S.A. 55 et. s ach drilling rig; et by circulating cement to the top; in all cases surfitte underlying formation. istrict office on plug length and placement is neces gged or production casing is cemented in; ted from below any usable water to surface within	RECEIVED KANSAS CORPORATION COMMINED. CONSERVATION DIVISION face pipe shall me imaging; 120 DAYS of spud date.
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amore through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	affirms that the drilling, wing minimum requirement in the district office <i>prior</i> to coved notice of intent to coved notice of intent to coved materials plus a sole, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kan	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the di ed before well is either plus action pipe shall be cemen as as surface casing order	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dugging of this well will comply with K.S.A. 55 et. s Ich drilling rig; of by circulating cement to the top; in all cases surfathe underlying formation. istrict office on plug length and placement is necest gged or production casing is cemented in; ited from below any usable water to surface within #133,891-C, which applies to the KCC District 3 all	RECEIVED KANSAS CORPORATION COMMI THE CONSERVATION DIVISION Face pipe shall MC 1974, KS Sarry prior to plugging; T20 DAYS of spud date. Tea, alternate II cementing
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	affirms that the drilling, wing minimum requirement is at district office prior to coved notice of intent to cover the surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, product of the spendix "B" - Eastern Kand within 30 days of the spendix of the specific remains the surface of the specific remains the surface of the specific remains the surface of t	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the operator and the died before well is either plusication pipe shall be cemented as surface casing order input date or the well shall	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Olugging of this well will comply with K.S.A. 55 et. s Ich drilling rig; If by circulating cement to the top; in all cases surface the underlying formation. In the underlying formation istrict office on plug length and placement is neces gged or production casing is cemented in; the form below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office	RECEIVED KANSAS CORPORATION COMMI THE CONSERVATION DIVISION Face pipe shall MCHAA, KS Sarry prior to plugging; 120 DAYS of spud date. Trea, alternate II cementing
The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate descriptions	affirms that the drilling, wing minimum requirement is at district office prior to coved notice of intent to cover the surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, product of the spendix "B" - Eastern Kand within 30 days of the spendix of the specific remains the surface of the specific remains the surface of the specific remains the surface of t	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the operator and the died before well is either plusication pipe shall be cemented as surface casing order input date or the well shall	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dugging of this well will comply with K.S.A. 55 et. s Ich drilling rig; of by circulating cement to the top; in all cases surfathe underlying formation. istrict office on plug length and placement is necest gged or production casing is cemented in; ited from below any usable water to surface within #133,891-C, which applies to the KCC District 3 all	RECEIVED KANSAS CORPORATION COMMITTEE CONSERVATION DIVISION face pipe shall MEHRA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate il cementing
The undersigned hereby t is agreed that the follow 1. Notify the appropriate A copy of the appr	affirms that the drilling, wing minimum requirementate district office <i>prior</i> to coved notice of intent to count of surface pipe as specificated materials plus able, an agreement between strict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specification of	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the en the operator and the died before well is either plus iction pipe shall be cemen isas surface casing order pud date or the well shall are true and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. s ach drilling rig; et by circulating cement to the top; in all cases surfithe underlying formation. istrict office on plug length and placement is neces gged or production casing is cemented in; the drom below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to best of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMI CONSERVATION DIVISION Face pipe shall Meista, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing.
The undersigned hereby is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appr must be completed hereby certify that the s	affirms that the drilling, wing minimum requirementate district office <i>prior</i> to coved notice of intent to count of surface pipe as specificated materials plus able, an agreement between strict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specification of	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the operator and the died before well is either plusication pipe shall be cemented as surface casing order input date or the well shall	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. s ach drilling rig; et by circulating cement to the top; in all cases surfithe underlying formation. istrict office on plug length and placement is neces gged or production casing is cemented in; the drom below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to best of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMM THE PROPERTY OF THE PROPERTY
The undersigned hereby t is agreed that the follow 1. Notify the appropria 2. A copy of the appropriate dithrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed hereby certify that the significant in the	affirms that the drilling, wing minimum requirementate district office <i>prior</i> to coved notice of intent to count of surface pipe as specificated materials plus able, an agreement between strict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specification of	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the en the operator and the died before well is either plus iction pipe shall be cemen is as surface casing order pud date or the well shall are true and correct to the	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. s ach drilling rig; et by circulating cement to the top; in all cases surfithe underlying formation. istrict office on plug length and placement is neces gged or production casing is cemented in; the drom below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to best of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMI CONSERVATION DIVISION face pipe shall MCHMA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist
The undersigned hereby is agreed that the follow. 1. Notify the appropriate. 2. A copy of the appropriate did in the well is dry how. 3. The minimum amount through all uncons. 4. If the well is dry how. 5. The appropriate did. 6. If an ALTERNATE. Or pursuant to Appropriate of the pursuant of appropriate of the pursuant of appropriate. Oate: 03/26/2007	affirms that the drilling, wing minimum requirementate district office <i>prior</i> to coved notice of intent to count of surface pipe as special and a surface pipe as special and a surface product of surface pipe as special and a surface pipe as special and a surface product of surface pipe as special and a surface product of surface pipe and a surface product of surface prod	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either plusicition pipe shall be cemen is as surface casing order input date or the well shall are true and correct to the reator or Agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT olugging of this well will comply with K.S.A. 55 et. s ach drilling rig; et by circulating cement to the top; in all cases surfathe underlying formation. istrict office on plug length and placement is neces gged or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 at be plugged. In all cases, NOTIFY district office best of my knowledge and belief. **Lin R Greenbaum Title: **Remember to:**	RECEIVED KANSAS CORPORATION COMMITTEE CONSERVATION DIVISION face pipe shall meista, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist
The undersigned hereby t is agreed that the follow Notify the appropriate A copy of the appropriate did in the well is dry how through all uncons If the well is dry how the appropriate did if an ALTERNATE Or pursuant to Appropriate to Appropriate Appropria	affirms that the drilling, wing minimum requirementate district office <i>prior</i> to coved notice of intent to count of surface pipe as special and a surface pipe as special and a surface product of surface pipe as special and a surface pipe as special and a surface product of surface pipe as special and a surface product of surface pipe and a surface product of surface prod	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either plusicition pipe shall be cemen is as surface casing order input date or the well shall are true and correct to the reator or Agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT olugging of this well will comply with K.S.A. 55 et. s ach drilling rig; et by circulating cement to the top; in all cases surfathe underlying formation. istrict office on plug length and placement is neces gged or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to best of my knowledge and belief. **Lin R. Greenbaum Title: **Remember to: - File Drill Pit Application (form CDP-1) with Ir	RECEIVED KANSAS CORPORATION COMMITTEE CONSERVATION DIVISION face pipe shall the HTA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist Intent to Drill;
The undersigned hereby t is agreed that the follow 1. Notify the appropria is a copy of the appropria in through all uncons in the well is dry how in the well is dry how in the well is dry how in the appropriate did in the well is dry how in the well	affirms that the drilling, wing minimum requirement is at district office prior to coved notice of intent to count of surface pipe as specificated materials plus able, an agreement between strict office will be notified. If COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specification of the specific stratements made herein and surface of Oper Signature	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either plus cition pipe shall be cemen is as surface casing order in pud date or the well shall are true and correct to the reator or Agent: Tran	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. so the drilling rig; et by circulating cement to the top; in all cases surfact the underlying formation. istrict office on plug length and placement is necest greated from below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to best of my knowledge and belief. **Lin Remember to: - File Drill Pit Application (form CDP-1) with Ir. - File Completion Form ACO-1 within 120 day	RECEIVED KANSAS CORPORATION COMMITTEE CONSERVATION DIVISION Face pipe shall Me HAA, KS SSARY prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist Intent to Drill; Its of spud date;
The undersigned hereby it is agreed that the follow 1. Notify the appropriate A copy of the appropriate did in the well is dry how through all uncons 4. If the well is dry how the appropriate did if an ALTERNATE Or pursuant to Appropriate to Appropriate to Appropriate of the pursuant to Appropriate of the pursuant of the pursuant to Appropriate of the pursuant o	affirms that the drilling, wing minimum requirements to district office <i>prior</i> to coved notice of intent to cover to surface pipe as specificated materials plus a cole, an agreement between strict office will be notified II COMPLETION, product of the spendix "B" - Eastern Kand within 30 days of the specification of the specific made herein and the specific made herein a	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either plusicition pipe shall be cemen is as surface casing order input date or the well shall are true and correct to the reator or Agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. so the drilling rig; If yet by circulating cement to the top; in all cases surfact office on plug length and placement is necest gged or production casing is cemented in; attended from below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to be stored from the control of the plugged. In all cases, NOTIFY district office to be stored from the control of the con	RECEIVED KANSAS CORPORATION COMMITTEE CONSERVATION DIVISION face pipe shall MEHRA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist Intent to Drill; Its of spud date; Id proration orders;
The undersigned hereby t is agreed that the follow 1. Notify the appropriate of the appr	affirms that the drilling, wing minimum requirements in the drilling of the prior to the prior t	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either plusicition pipe shall be cemen is as surface casing order apud date or the well shall are true and correct to the rator or Agent: Frank	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. so the drilling rig; If yet by circulating cement to the top; in all cases surfact office on plug length and placement is necest gged or production casing is cemented in; attended from below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to best of my knowledge and belief. **Lin Remember to: - File Drill Pit Application (form CDP-1) with Ir. File Completion Form ACO-1 within 120 day. - File acreage attribution plat according to fiel. Notify appropriate district office 48 hours pri	RECEIVED KANSAS CORPORATION COMMI CONSERVATION DIVISION face pipe shall Meista, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist Intent to Drill; Its of spud date; Id proration orders; Intent to workover or re-entry;
The undersigned hereby t is agreed that the follow 1. Notify the appropriate of the appr	affirms that the drilling, wing minimum requirements in the drilling of the prior to the prior t	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either plus cition pipe shall be cemen is as surface casing order in pud date or the well shall are true and correct to the reator or Agent: Tran	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. so the drilling rig; If yet by circulating cement to the top; in all cases surface underlying formation. In its in the underlying formation is received and placement is necest greated or production casing is cemented in; It is the from below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to be stored from the complete of t	RECEIVED KANSAS CORPORATION COMMI CONSERVATION DIVISION Face pipe shall Meista, KS Essary prior to plugging; 120 DAYS of spud date, rea, alternate II cementing prior to any cementing. Petroleum geologist Intent to Drill; Its of spud date; It of proration orders; It of spud date; It of spud da
The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed hereby certify that the second the completed Date: 03/26/2007 For KCC Use ONLY API # 15 - 009 Conductor pipe required Minimum surface pipe in Approved by:	affirms that the drilling, wing minimum requirements is at district office prior to coved notice of intent to cove intent of intent	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the enthe operator and the died before well is either plusicition pipe shall be cemen is as surface casing order apud date or the well shall are true and correct to the rator or Agent: Frank	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. so the drilling rig; If yet by circulating cement to the top; in all cases surface underlying formation. In its in the underlying formation is received and placement is necest greated or production casing is cemented in; It is the from below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to be stored from the complete of t	RECEIVED KANSAS CORPORATION COMMITTEE CONSERVATION DIVISION face pipe shall MERRA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist Attent to Drill; rs of spud date; d proration orders; or to workover or re-entry; g is completed (within 60 days); injecting salt water.
The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved be completed 1. hereby certify that the second and the completed 2. Date: 03/26/2007 For KCC Use ONLY API # 15 - 09 Conductor pipe required Minimum surface pipe re Approved by: This authorization expir	affirms that the drilling, wing minimum requirements is at district office prior to coved notice of intent to cove intent in a greenent between intention of inte	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the operator and the di de before well is either plus totion pipe shall be cemen to assa surface casing order to an early be surface of the self shall are true and correct to the trator or Agent: feet feet feet per ALT.	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Colugging of this well will comply with K.S.A. 55 et. so the drilling rig; If yet by circulating cement to the top; in all cases surfact the underlying formation. In it is is is is in a case in a case in the underlying formation. If yet on plug length and placement is necest gged or production casing is cemented in; the drom below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office is best of my knowledge and belief. If In Remember to: File Drill Pit Application (form CDP-1) with Infinite Completion Form ACO-1 within 120 day is file acreage attribution plat according to field Notify appropriate district office 48 hours pring Submit plugging report (CP-4) after plugging Obtain written approvat before disposing or in this permit has expired (See: authorized expenses).	RECEIVED KANSAS CORPORATION COMMITTEE CONSERVATION DIVISION face pipe shall metalle, KS saary prior to plugging; 120 DAYS of spud date, rea, alternate II cementing prior to any cementing. Petroleum geologist Attent to Drill; Its of spud date; In provided to provide the provided to the plugging of
The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved be completed hereby certify that the secondary Conductor pipe required Minimum surface pipe re Approved by: This authorization expir	affirms that the drilling, wing minimum requirements is at district office prior to coved notice of intent to cove intent of intent	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the operator and the di de before well is either plus totion pipe shall be cemen to assa surface casing order to an early be surface of the self shall are true and correct to the trator or Agent: feet feet feet per ALT.	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. so the drilling rig; et by circulating cement to the top; in all cases surface underlying formation. istrict office on plug length and placement is necest gged or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office to best of my knowledge and belief. **Title:** **Remember to:* - File Drill Pit Application (form CDP-1) with Ir. File Completion Form ACO-1 within 120 day. - File acreage attribution plat according to fiel. Notify appropriate district office 48 hours prided in the surface of the surface o	RECEIVED KANSAS CORPORATION COMMITTEE CONSERVATION DIVISION face pipe shall MEHRA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist Attent to Drill; rs of spud date; d proration orders; or to workover or re-entry; g is completed (within 60 days); injecting salt water. Expiration date) please ss below.
The undersigned hereby tis agreed that the follow 1. Notify the appropriate of the appro	affirms that the drilling, wing minimum requirements is at district office prior to coved notice of intent to cove intent in a greenent between intention of inte	completion and eventual pents will be met: o spudding of well; drill shall be posted on ea pecified below shall be se a minimum of 20 feet into the operator and the di de before well is either plus totion pipe shall be cemen to assa surface casing order to an early be surface of the self shall are true and correct to the trator or Agent: feet feet feet per ALT.	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Colugging of this well will comply with K.S.A. 55 et. so the drilling rig; If yet by circulating cement to the top; in all cases surfact the underlying formation. In it is is is is in a case in a case in the underlying formation. If yet on plug length and placement is necest gged or production casing is cemented in; the drom below any usable water to surface within #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office is best of my knowledge and belief. If In Remember to: File Drill Pit Application (form CDP-1) with Infinite Completion Form ACO-1 within 120 day is file acreage attribution plat according to field Notify appropriate district office 48 hours pring Submit plugging report (CP-4) after plugging Obtain written approvat before disposing or in this permit has expired (See: authorized expenses).	RECEIVED KANSAS CORPORATION COMMINED. MAR 2 6 2008 CONSERVATION DIVISION face pipe shall meista, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. Petroleum geologist Intent to Drill; rs of spud date; d proration orders; or to workover or re-entry; g is completed (within 60 days); injecting salt water. Expiration date) please ss below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

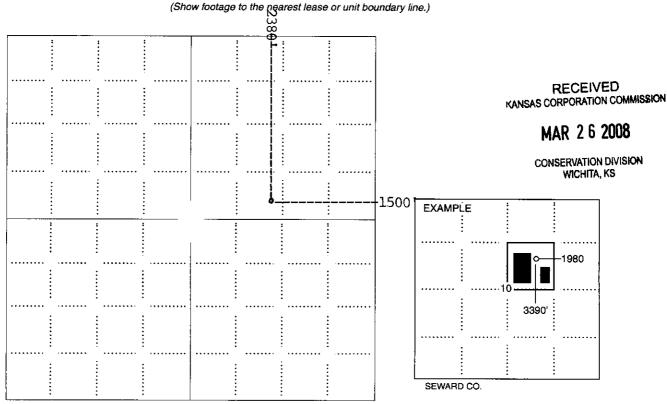
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25190-0000	
Operator: F.G. HOLL COMPANY L.L.C.	Location of Well: County: BARTON
Lease: HIGHLAND	2,380 feet from N / S Line of Section
Well Number: 1-23	1,500 feet from X E / W Line of Section
Field: UNRUH	Sec. <u>23</u> Twp. <u>20</u> S. R. <u>15</u> E 🔀 W
Number of Acres attributable to well: SE _ SW _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: F.G. HOLL COMPAN	IY L.L.C.	License Number: 5056		
Operator Address: 9431 E. CENTF	RAL	WICHITA KS 67206	1	
Contact Person: FRANKLIN R. GR	EENBAUM	Phone Number: 316-684-8481	1	
Lease Name & Well No.: HIGHLAND	1-2	Pit Location (QQQQ):	1	
Type of Pit: Pit is:			SESWNE_	
Emergency Pit Burn Pit	Proposed Existing		Sec. 23 Twp. 20 R. 15 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		2,380 Feet from North / South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		1,500 Feet from East / West Line of Section	į.
(If WP Supply API No. or Year Drilled)	500	(bbls)	BARTON	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l	1
		_	(For Emergency Pits and Settling Pits only)	4
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATURAL CLAY AND MUD	
Pit dimensions (all but working pits):	50 Length (fe	150	Width (feet) N/A: Steel Pits	1
	om ground level to de	•	4 (feet) No Pit	
If the pit is lined give a brief description of the	-	1	dures for periodic maintenance and determining	1
material, thickness and installation procedure	2 .	liner integrity, including any special monitoring.		
				5
			. 20	ſδ
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet.		
5 / 2 feet Depth of water well	3 <i>5</i> feet	Depth to shallowest fresh water Source of information:		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	9
Producing Formation:		Type of materia	ıl utilized in drilling/workover: FRESH MUD	R
Number of producing wells on lease:		Number of working pits to be utilized: 3		
Barrels of fluid produced daily:		Abandonment	procedure: Backfill rotary pits and smooth location	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date. RECEIVED KANSAS CORPORATION CO	A LUCE
I hereby certify that the above state	ments are true and	correct to the best	of my knowledge and belief	
		E	MAR 2 6 2000	3
03/26/2008		Frankli		HON
Date		S	gnature of Applicant or Agent	
	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: 3/46/68 Permit Num	ber:	Permi	t Date: 3/27/08 Lease Inspection: X Yes No	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 27, 2008

Mr. Franklin R. Greenbaum F.G. Holl Company, LLC 9431 E Central Wichita, KS 67206

RE: Drilling Pit Application

Highland Lease Well No. 1-23

NE/4 Sec. 23-20S-15W Barton County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File