

For KCC Use:  
 Effective Date: 4-2-08  
 District #: 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 16 2008  
month day year

OPERATOR: License# 33880  
 Name: Ramsey Property Management, LLC  
 Address: 2932 N.W. 122nd St., Suite 4  
 City/State/Zip: Oklahoma City, OK 73120-1955  
 Contact Person: Stephen E. Nichols  
 Phone: (405) 302-6200

CONTRACTOR: License# 30606  
 Name: Muffin Drilling Co., Inc.

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot NW NW SW SW Sec. 13 Twp. 19S S. R. 43  
 feet from  N /  S Line of Section  
 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Greeley  
 Lease Name: McKibben Trust Well #: 1  
 Field Name: Wildcat  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Morrow  
 Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 3839.9' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 1400' / 1550'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 500'  
 Length of Conductor Pipe required: 0'  
 Projected Total Depth: 5500'  
 Formation at Total Depth: Chester  
 Water Source for Drilling Operations: Haul Water  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/25/08 Signature of Operator or Agent: Stephen E. Nichols Title: Managing Partner

**For KCC Use ONLY**  
 API # 15 - 071-20865-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. **102**  
 Approved by: Ken 3-28-08  
 This authorization expires: 3-28-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: 1/2

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) **RECEIVED** check the box below and return to the address **KANSAS CORPORATION COMMISSION**  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_ **MAR 27 2008**  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION  
 WICHITA, KS

13-19-43W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 071-20865000  
 Operator: Ramsey Property Management, LLC  
 Lease: McKibben Trust  
 Well Number: 1  
 Field: Wildcat

Location of Well: County: Greeley  
2310' feet from  N /  S Line of Section  
330' feet from  E /  W Line of Section  
 Sec. 13 Twp. 19S S. R. 43  East  West

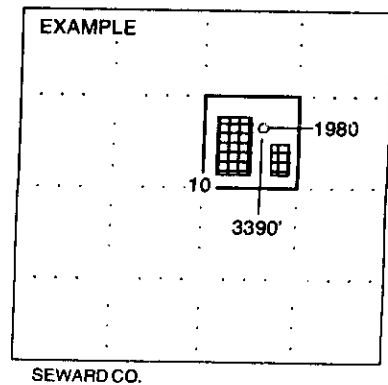
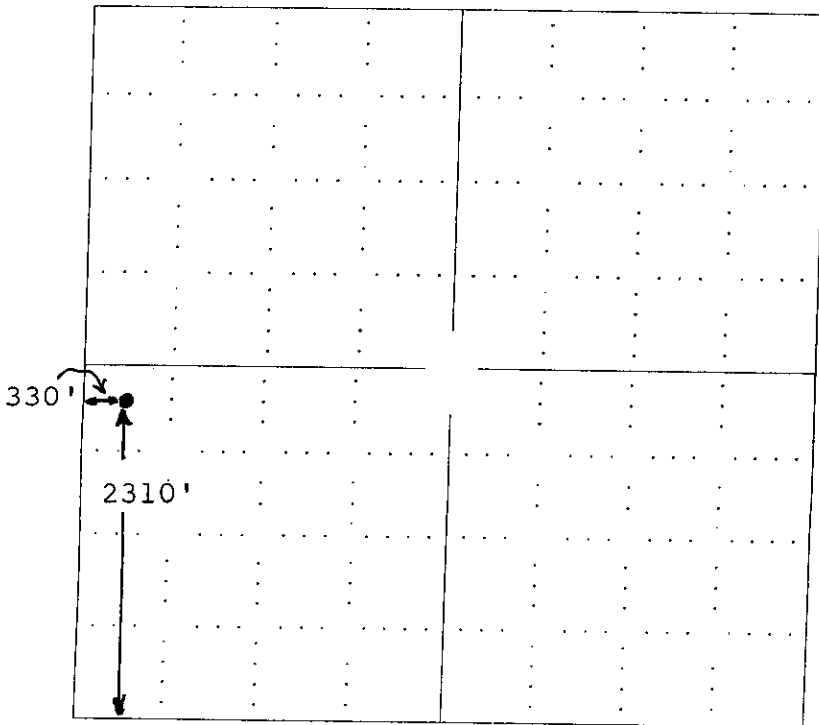
Number of Acres attributable to well: 640  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*

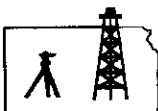


**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for all wells; CG-8 for gas wells).

15-011-20865-0000



**ROBINSON SERVICES**  
Oil Field & Construction Staking  
P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499

MAR 27 2008

CONSERVATION DIVISION  
WICHITA, KS



7488  
INVOICE NO.

j032108-g  
PLAT NO.

**Ramsey Property Management, LLC**

OPERATOR

**Greeley County, KS**

COUNTY

13 19s 43w  
Sec. Twp. Rng.

**McKibben Trust #1**

LEASE NAME

2299' FSL - 335' FWL

LOCATION SPOT

SCALE: 1" = 1000'

DATE: Mar. 21<sup>st</sup>, 2008

MEASURED BY: Kent C.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Steve M.

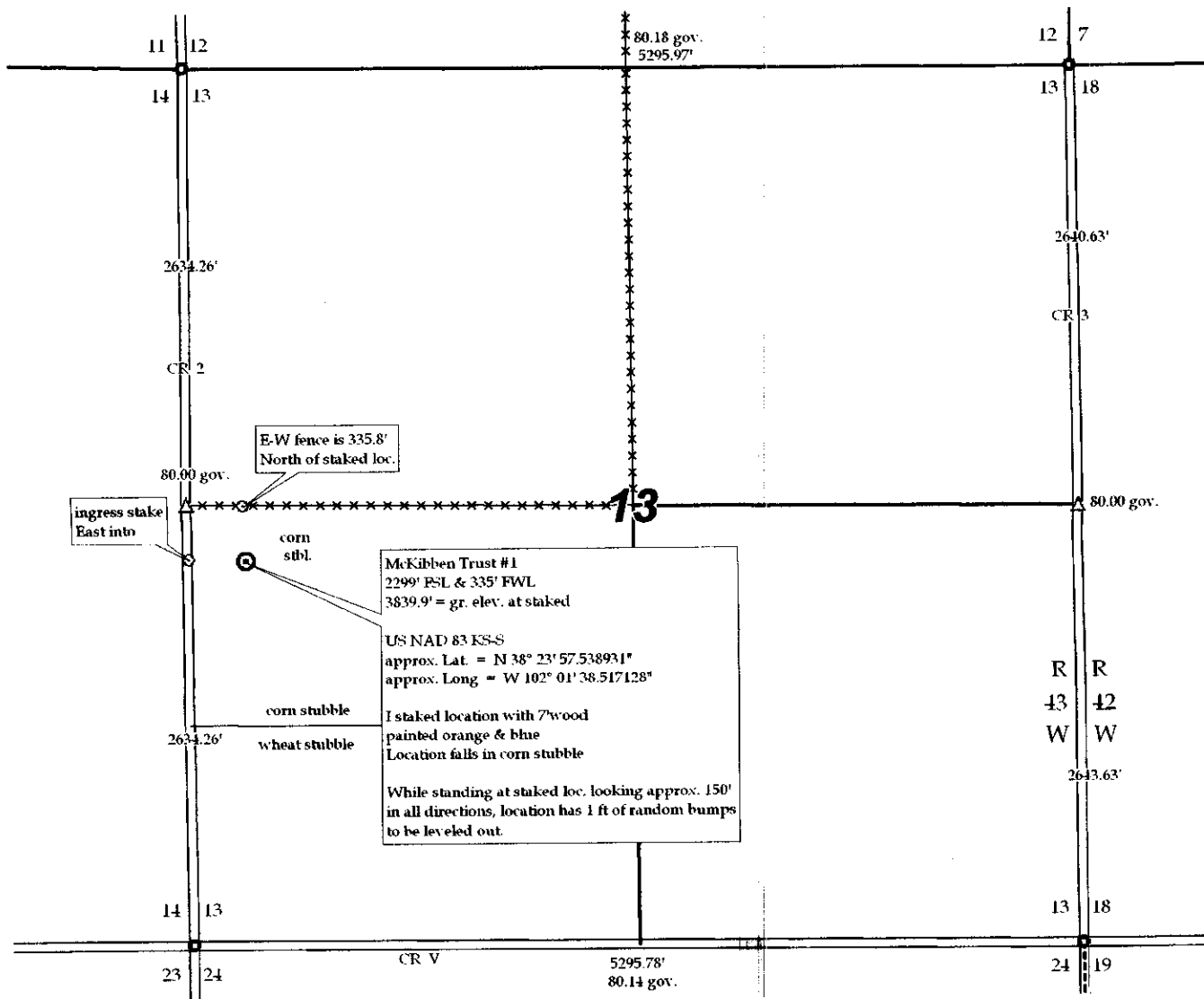
N

GR. ELEVATION: 3839.9'

**Directions:** From South of Tribune, Ks at the intersection of Hwy 27 & Hwy 96 - Now go 15 miles West on Hwy 96 - Now go 4 miles South on CR 2 to the NW corner of section 13-19s-43w - Now go 0.6 mile South on CR 2 to ingress stake East into - Now go 335' East through corn stubble into staked location.  
Final ingress must be verified with land owner or Ramsey Property Management, LLC

*This drawing does not constitute a monumented survey or a land survey plat*

*This drawing is for construction purposes only*



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: Ramsey Property Management, LLC		License Number: 33880
Operator Address: 2932 N.W. 122nd St., Suite 4, Oklahoma City, OK 73120-1955		
Contact Person: Stephen E. Nichols		Phone Number: (405) 302-6200
Lease Name & Well No.: McKibben Trust #1		Pit Location (QQQQ): _____ NW _____ NW _____ SW Sec. 13 Twp. 19S R. 43 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2160' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ County <u>Greeley</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 5000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? None
Pit dimensions (all but working pits): 150' Length (feet) 150' Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N.A. 3370 Feet    Depth of water well N.A. 95 feet		Depth to shallowest fresh water <u>Not Available</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>evaporation, de-water, dehydration - reserve top soil &amp; cover</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 27 2008</b> CONSERVATION DIVISION WICHITA, KS
<u>3/25/08</u> Date		<u>Stephen E. Nichols</u> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>3/27/08</u>	Permit Number: _____	Permit Date: <u>3/27/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-071-20865-0000