

OWWO

For KCC Use: 46-08
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4-1-08
month day year

OPERATOR: License# 33979 ✓
Name: Clipper Energy, LLC
Address 1: 3838 Oak Lawn #1310
Address 2: _____
City: Dallas State: TX Zip: 75219 + _____
Contact Person: Bill Robinson
Phone: 214-220-1080

CONTRACTOR: License# 33346 ✓ 34082
Name: Alliance Well Service (TR Service & Rentals) Alliance Well Service, Inc

Spot Description: the northeast of northwest
NE - ne - nw Sec. 16 Twp. 6 S. R. 22 E W
540 feet from N / S Line of Section
2,050 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham
Lease Name: Richard Well #: 1
Field Name: Springbird

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 540

Ground Surface Elevation: 2356 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1150

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: set @ 260

Length of Conductor Pipe (if any): na

Projected Total Depth: 3921

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other: truck

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic Other: _____
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Energy Production, Inc.
Well Name: Keiswetter #1
Original Completion Date: 7-5-84 Original Total Depth: 3920

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

MAR 31 2008

MAR 24 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in Wichita, KS surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3-24-08 Signature of Operator or Agent: B. D. Title: Geologist

For KCC Use ONLY
API # 15 - 065-21995-00-02
Conductor pipe required None feet
Minimum surface pipe required 260 feet per ALT. I II
Approved by: 4-1-08
This authorization expires: 4-1-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____

Signature of Operator or Agent: _____

16
6
22
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-21995-00-02
 Operator: Clipper Energy, LLC
 Lease: Richard
 Well Number: 1
 Field: Springbird

Location of Well: County: Graham
540 feet from N / S Line of Section
2,050 feet from E / W Line of Section
 Sec. 16 Twp. 6 S. R. 22 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - w/2 - ne - nw

Is Section: Regular or Irregular

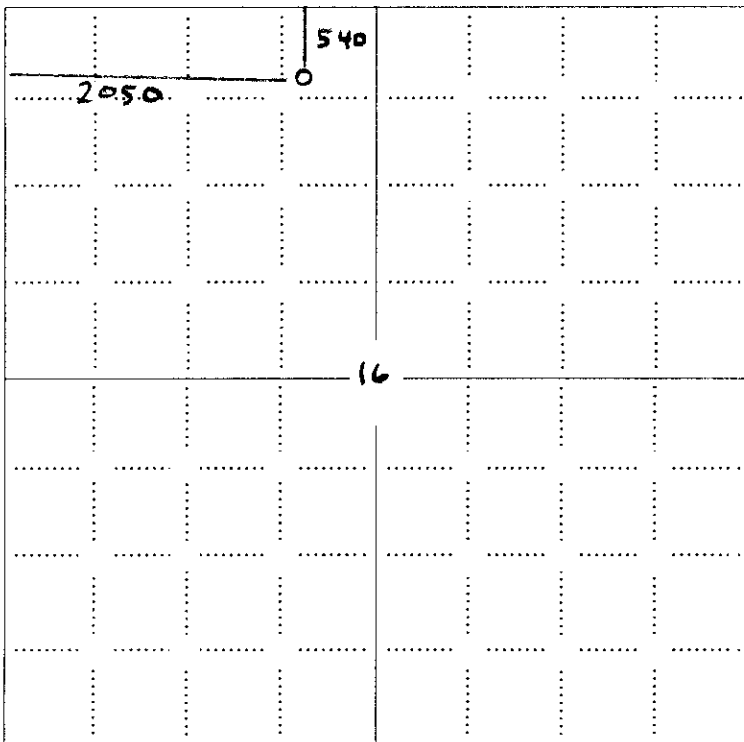
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

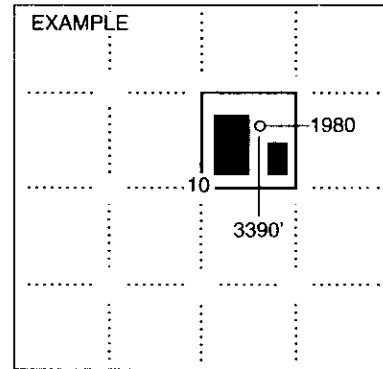
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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 WICHITA, KS



Fall & Associates
 Stake and Elevation Service
 719 W. 5th Street
 P.O. Box 404
 Concordia, KS. 66901
 1-800-536-2821

15-065-21995-00-02

Date 3-6-08

Invoice Number 0227081B

CLIPPER ENERGY

1

Richard. OWWO

Operator

Number

Farm Name

Graham-KS

16

6s

22w

540'FNL 640'FEL NW/4

County-State

S

T

R

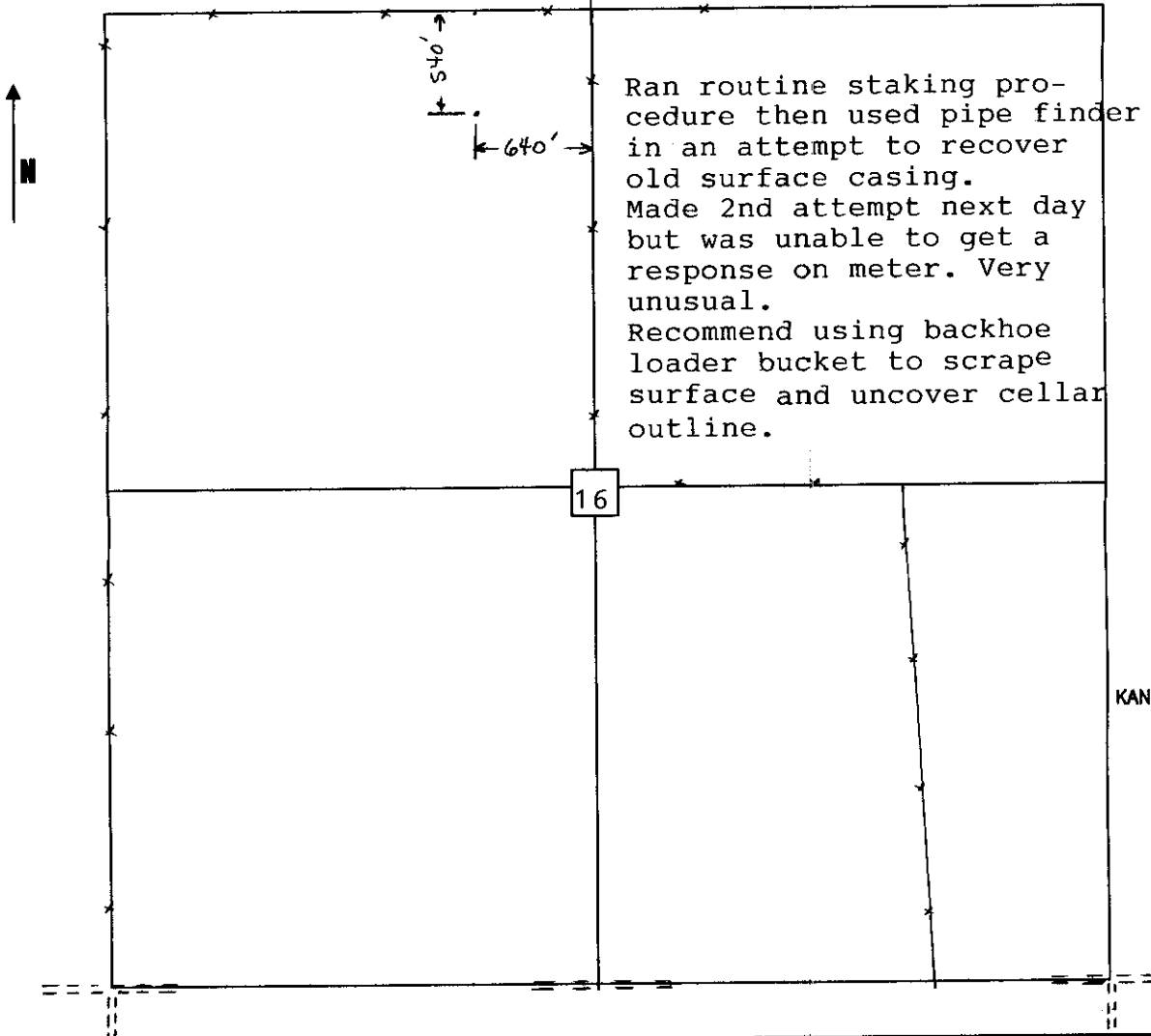
Location

Clipper Energy
 Two Turtle Creek
 3838 Oak Lawn Suite 1310
 Dallas, TX 75219

Elevation 2355 Gr

Ordered By: Bill

Scale 1"=1000'



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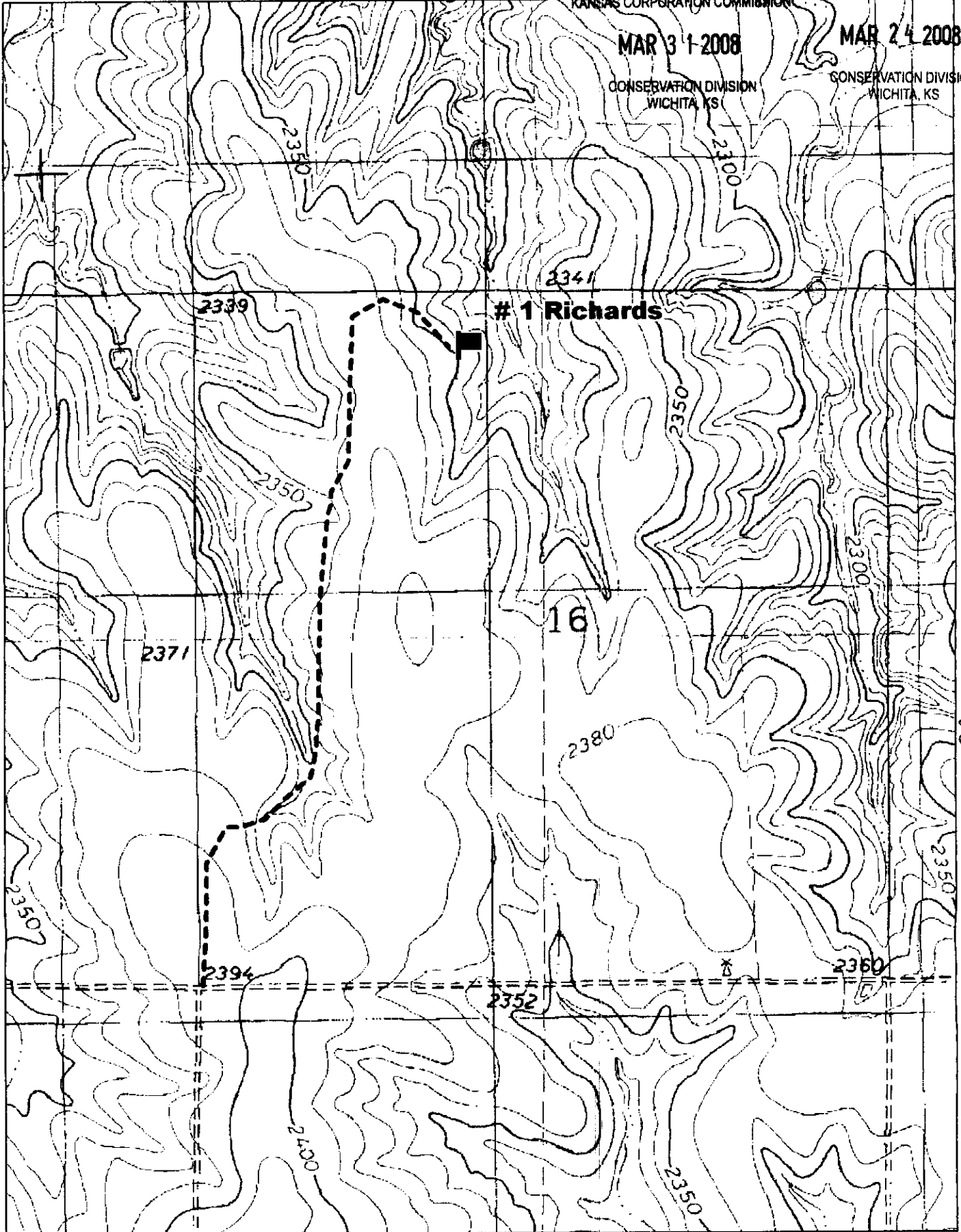
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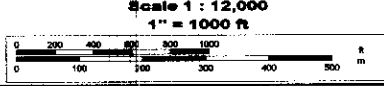
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WICHITA, KS



15-005-21995-00-02

DELORME

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www.delorme.com

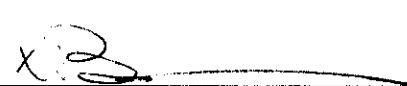


TN
MN
7.2°E

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Clipper Energy, LLC		License Number: 33979
Operator Address: 3838 Oak Lawn #1310		Dallas TX 75219
Contact Person: Bill Robinson		Phone Number: 214-220-1080
Lease Name & Well No.: Richard 1		Pit Location (QQQQ): N/E W/2 - ne - nw
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 16 Twp. 6 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 540 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,050 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>30</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2969</u> feet Depth of water well <u>180</u> feet		Depth to shallowest fresh water <u>128</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>backfill after evaporation</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION MAR 31 2008 CONSERVATION DIVISION WICHITA, KS
3-8-08 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 24 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>3/31/08</u>	Permit Number: _____	Permit Date: <u>3/31/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-065-21995-00-02

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21995-00-01
Spot: NENW Sec/Twnshp/Rge: 16-6S-22W
540 feet from N Section Line, 2050 feet from W Section Line
Lease Name: KEISWETTER Well #: 1
County: GRAHAM Total Vertical Depth: 3920 feet

Operator License No.: 6484
Op Name: ANDERSON ENERGY, INC.
Address: 221 S. BROADWAY, SUITE 302
WICHITA, KS 67202

PROD Size: 4.5 feet: 3921 675 SX
SURF Size: 8.625 feet: 260 180 SX

\$12740

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/10/2004 8:00 AM

Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.

Proposal Rcvd. from: GARY WAGNER Company: SWIFT SERVICES, INC. Phone: (785) 735-4412

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
PBTD 3825'.

Plugging Proposal Received By: DENNIS HAMEL
Date/Time Plugging Completed: 08/10/2004 11:00 AM

Witness Type: COMPLETE (100%)
KCC Agent: DENNIS HAMEL

Actual Plugging Report:

RIH with tubing to 3600' - spotted 75 sxs cement with 300# hulls.
Pulled tubing to 2400' - spotted 50 sxs cement with 100# hulls.
Pulled tubing to 1200' - spotted 50 sxs cement to circulate at surface.
POOH with tubing and squeezed casing with an additional 25 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.
Rigged up to 8 5/8" casing and pressured up to 500# - no cement pumped.

Perfs:

Top	Bot	Thru	Comments
3830	3832		
3744	3750		
3731	3734		
3592	3596		
3520	3523		

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AUG 31 2004
CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed

Dennis L. Hamel
(TECHNICIAN)

INVOICED

DATE

8.31.04

2005060449

Form CP-2/3

AUG 26 2004